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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	AUTHODIZATION TO TRA	AND ANSPORT OIL AND NATURAL	Effective 1-1-65
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	MISTORY OIL AND MATORAL	0.00
TRANSPORTER GAS	-		
OPERATOR	4		
Operator	<u> </u>		
Western States Product	ing Company		
Address	Services, Inc., Box 763	Hobbs. New Mexico 88	240
Reason(s) for filing (Check proper box			
New Well	Change in Transporter of: Oil Dry Go	Effective 12/1	./70
Recompletion Change in Ownership	Casinghead Gas Conder	r.sate	
If change of ownership give name and address of previous owner	Sam D. Ares, Box 763, Hol	obs, New Mexico 88240	
I. DESCRIPTION OF WELL AND			ise Lease No.
Roy Whitten	l Jalmat Yates-		ral or Fee Fee
Location	50 Feet From The North Lin		r. The East
Olif Letter	ownship 23 S Range	36 E , NMPM, Lea	_
Line of decitor.			
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which app	roved copy of this form is to be sent)
The Permian Corporation	on	Box 3119, Midland, Te	2xas 79701
Name of Authorized Transporter of Co	isinghead Gas X or Dry Gas	Box 1492, El Paso, Te	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 33 23S 36E		12/19/60
If this production is commingled w V. COMPLETION DATA Designate Type of Completi	ith that from any other lease or pool, Oil Well Gas Well ion - (X)	New Weil Workover Deepen	Plug Back Same Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O.17 Gus Puy	
Perforations			Depth Casing Shoe
		ID CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load (depth or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		011 0011050	ATION COMMISSION
VI. CERTIFICATE OF COMPLIA			VATION COMMISSION
I hereby certify that the rules and	d regulations of the Oil Conservation	n APPROVED	
	with and that the information give the best of my knowledge and belief		1 May

TITLE _

Manua Haller	_
(Signature)	
Agent (Title)	

(Date)

12/3/70

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.