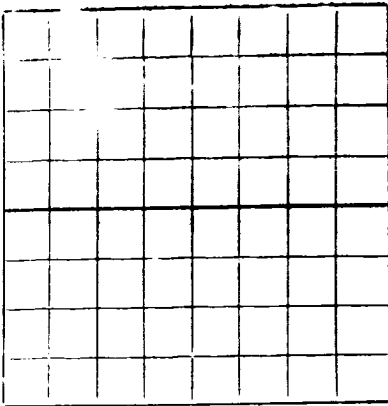




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD 52

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

E. P. CAMPBELL

(Company or Operator)

ROY WHITTEN (SHELL)

(Lease)

Well No. 1, in SE 1/4 of NE 1/4 of Sec 33, T. 23 South, R. 36 East, NMPM.

Joint

Pool,

Lee

County.

Well is 1650 feet from North line and 330 feet from East line

of Section 33. If State Land the Oil and Gas Lease No. is

Drilling Commenced 3-2-60, 19. Drilling was Completed 3-26-60, 19.

Name of Drilling Contractor E. P. Campbell

Address 1603 Broadway, Lubbock, Texas

Elevation above sea level at Top of Tubing Head 3413' OF

Not Confidential

The information given is to be kept confidential until

, 19.

OIL SANDS OR ZONES

No. 1, from 3463 to 3800 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	26	New	200'	Halliburton 65			Surface String
5-1/2"	14	New	4000'	"	"	3737-41, 3748-52 3674-82, 3619-21 3535-38'	Production string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-1/2"	8-5/8"	200	150	pump & plug		
7-7/8"	5-1/2"	4000	250	pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated Perfs 3737-41' & 3748-52' with 500 M, Shubb'd 100 bbls sol. wtr in 6 hours;

Treated Perfs. 3674-82' with 500 M, Shubb'd sol wtr.; Treated Perfs 3619-21' with 250 M

Shubb'd water with trace oil; Treated Perfs 3535-38' with 250 M, Shubb'd 30 bbls fluid per hour, 5% oil.

Result of Production Stimulation

3450'

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 20, 1960
OIL WELL: The production during the first 24 hours was 734 barrels of liquid of which 34 bbls was oil; 0% was emulsion; 700 bbls 3% water; and 0% was sediment. A.P.I. Gravity 34
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1515'	T. Devonian	T. Ojo Alamo
T. Salt	1620'	T. Silurian	T. Kirtland-Fruitland
B. Salt	3045'	T. Montoya	T. Farmington
T. Yates	3190'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3463'	T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1515	1515	Sand, Redbeds				
1515	1620	105	Anhydrite				
1620	3045	425	Salt, anhydrite & red shales				
3045	3080	45	Anhydrite				
3080	3190	100	Anhydrite, brown lime				
3190	3463	273	Sands & white dolomites				
3463	4000	463	white dolomites				
DRILL STEM TESTS:							
DST #1			3463-3483'	Open 2', GTS 5", wtr. in 20', Rec. 2250' water with 5% oil, HP 1950, FP 1050-1075, 30' SI 1150F.			
DST #2			3460-2511'	Open 2', GTS 8", strong blow thru out, Rec. 420' drilling wtr HP 1925, FP 1080-1150, 30' SI 1150.			
DST #3			3531-3544'	Open 6', GTS 1 1/2", oil & wtr in 5', flowed 12 bbls fluid, 15% oil per hour, FP 775-1025, 30' SI 1200F.			
DST #4			3546-59'	Open 47", GTS 1 1/2", drilling fluid in 12", flowed drilling water & mud for 35", est. 5% oil, Rec. 3300' GCV, slightly oil show, FP 875-1150, 30' SI 1925F.			
DST #5			3613-3626'	Open 2', GTS 18", good blow thru out test, Rec. 240' oil & GCM, 2606' sul wtr., FP 200-1175, 30' SI 1175F.			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 19, 1960

Company or Operator E. P. Campbell
Name E. P. Campbell

Address 1603 Broadway, Lubbock, Texas
Geologist
Exhibitor Title