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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	OR A	LLOWA	BLE AND	AUTHOR	IZATION				
I.	1124				L AND NA						
Operator								API No.			
M. G. Crossland											
Address		_	_		** 11.	000	4.7				
c/o Oil Reports & Gas		es, Inc	:., В	ox 755						<del></del>	
Reason(s) for Filing (Check proper box)	)	<b>G</b>	т		_	er (Please exp					
New Well	Oil	Change in	Dry G		E	ffective	11/1/9				
Recompletion U Change in Operator		ad Gas 🔯									
If change of operator give name	Casingin	au Oas	Conce					·			
and address of previous operator										<del></del>	
II. DESCRIPTION OF WELI	L AND LE	ASE									
Lease Name	Well No. Pool Name, Includ			ing Formation			of Lease	_ •			
Whitten		l Jalı			nat Samex			(Besteral or Fee			
Location											
Unit LetterC	:	660	Feet F	rom The	North Lin	$e$ and $\frac{1}{}$	980 F	et From The _	West	Line	
			_				_				
Section 33 Towns	hip 23	S	Range	36E	, N	МРМ,	Le	ea		County	
III. DESIGNATION OF TRA	NSPORTI	ER OF O	IL AN	D NATI	RAL GAS						
Name of Authorized Transporter of Oil		or Conder				e address to w	hich approved	copy of this for	m is to be se	int)	
Shell Pipeline Corp.					Box 19	10, Midl	and, TX	79701			
Name of Authorized Transporter of Casinghead Gas or Dry Gas								copy of this for	m is to be se	ent)	
Sid Richardson Carbon	& Gasl	iné Co.			<del></del>			l Main S	t, Ft V	Vorth, TX	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	: -	Is gas actuall	-	When		100		
	C	33	•	36E	Ye		1	6/20	/62		
If this production is commingled with the IV. COMPLETION DATA	at from any of	her lease or	pool, gr	ve comming	ling order num	Der:			··	·	
IV. COMILETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	i i	i	OES WELL	I recomment	1	Dupa	1.10g 22.0k	<b>ALIIO</b> 100 1		
Date Spudded	Date Corr	pl. Ready to	Prod.		Total Depth	1		P.B.T.D.		<u> </u>	
		_				_					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations								Depth Casing Shoe			
Periorations								Deput Casing	2006		
	<del></del>	TIDING	CASI	NG AND	CEMENT	NG PECOE	2D	<u> </u>			
UOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CEIVILIVII	DEPTH SET			ACKS CEM	ENT	
MOLE SIZE SACRET FORMER TO SITE SIZE				<u> </u>		<u> </u>					
			-								
V. TEST DATA AND REQUI											
OIL WELL (Test must be after			of load	oil and mus	be equal to or	exceed top all	owable for thi	s depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of To	est			Producing M	ethod (Flow, p.	штр, даз іўі, і	uc.)			
Length of Test	Tubing Pr				Casing Press	ıre		Choke Size			
Lengur or Yes	Tubing Pressure										
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
•											
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	sate/MMCF		Gravity of Co	ndensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFIC	CATE OF	F COMP	LIAN	<b>ICE</b>		NI 001	IOED\	ATIONIE		NA I	
I hereby certify that the rules and reg	ulations of the	Oil Conser	vation			JIL CON	NOEK V	ATION D	אומואונ	VIV	
Division have been complied with an			en above	•							
is true and complete to the best of my	y knowledge a	und belief.			Date	Approve	ed				
Warn Joke					11	• •					
Simonia Warne Lake				<del></del>	∥ By_		: 74	<u>.</u>			
Signature Donna Holler		Ag	ent		,_		. ē				
Printed Name			Title		Title						
10-31-91	50	05-393-		To .							
Date		i ele	phone N	<b>40.</b>	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.