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	SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE (18) AND ANSPORT OIL AND MATURAL G	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
I.	IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator					
	Sidney Lanier					
	c/o Oil Reports & Gas	Services, Box 763, Hob	obs, New Mexico			
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	─			
	If change of ownership give name and address of previous owner	J. T. Langham, Box 763,	Hobbs, New Mexico eff	ective 4/1/67		
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.		
	Whitten	l Jalmat		or Fee Fee		
	Location Unit Letter C; 660	Feet From The North Lin	1980	West		
	ome Better		reet From 1	ne		
	Line of Section 33 Tov	wnship 23 S Range 3	66 E , NMPM, Lea	County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate					
	Shell Pipe Line Corpo	ration	Box 1910, Midland, Te	xas		
	Name of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
!	give location of tanks.	C 33 23 S 36 E		6/20/62		
	COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
:	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
i	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	TOTAL AND DOOUTED DE	OR ALLOWARY E. (To a such as	for any of the last of	and must be sovel to se annead too allow		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL ORDER First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 11)	i, esc./		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oti - Bbis.	Water - Bbls.	Gas - MCF		
		1				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	results Meriod (brior, open bir)	(Sauce-za)				
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19			
Commission have been complied with above is true and complete to the b		with and that the information given	BY			
			TITLE			

VI.

Agent

March 30, 1967

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.