					1100 00	MMISSI	٦		FORM C-103 (Rev 3-55)
		MISCELL	ANEOUS	REPO	RTS ON	WELLS			
		(Submit to appropria	ate District	Office as	per Comm	ission Ru	/e 1106)		
Name of Company Ed. E. Watts				Address Box 1093		Midland, Texas			0.5
Lease	tten		eil No U 2	Unit Letter 0	Seccion (33	lowushir 235		Rang 36	3e E
Date Work Pe 3-11/1		Pool Jalmat Oi	1		C	ouaty Lea			
	2.00		REPORT O	F: (Check	appropriate		·		
Beginnin	ng Drilling Operatio	ons Casir	ng Test and	Cement Jo	Ь] ⊃th~t (E	xplain):		<u> </u>
Pluggin	8	🛣 Reme	edial Work						
Sa	nd oil frac w	wing with 4 Sh with 10,000 gal and set at 3550	s. lease						•
Witnessed by H	.R. Harris	FILL IN BELC	Position Supt.			ompany PORTS Of	Ed.E. Wa	t ts	
Ĥ		FILL IN BELC	Supt. W FOR RE ORIGIN		WORK REF	CRTS OF	NLY		
H DFElev	•R• Harris		Supt. W FOR RE ORIGIN	MEDIAL	WORK REF	Producing	NLY Interval		ompletion Date 3/26/56
Ĥ	TD	FILL IN BELC 3810 Tubing Depch	Supt. W FOR RE ORIGIN	MEDIAL AL WELL	WORK REF	Producing 3592-3	NLY Interval 630		3/26/56
Ĥ D F Elev 3423	T D eter terval(s)	3810 Tubing Depch	Supt. W FOR RE ORIGIN PBTD 3	MEDIAL AL WELL	WORK REF	Producing 3592-3	NLY Interval 630	Co	3/26/56
Ř DFElev 3423 Tubing Diame	T D eter terval(s) 3592	3810	Supt. W FOR RE ORIGIN PBTD 3	MEDIAL AL WELL 698 Oil Str	WORK REF	Producing 3592-3	NLY Interval 630	Co	3/26/56
Ř DFElev 3423 Tubing Diame Perforated Int	T D eter terval(s) 3592	3810 Tubing Depch	Supt. OR FOR RE ORIGIN PBTD 3 3630	MEDIAL AL WELL Oil Str	WORK REF DATA ing Diamete	Producing 3592-3	NLY Interval 630	Co	3/26/56
Ř DFElev 3423 Tubing Diame Perforated Int	T D eter terval(s) 3592	3810 Tubing Depch	Supt. W FOR RE ORIGIN PBTD 3 3630 RESULTS Gas Pro	MEDIAL AL WELL 698 Oil Str	WORK REF DATA ing Diamete	Producing 3592-3 t	NLY Interval 630	Cc ing Dep	3/26/56
H DF Elev 3423 Tubing Diame Perforated Int Open Hole Int	T D eter terval(s) 3592 terval Date of	3810 Tubing Depch - 3602, 3610 -	Supt. W FOR RE ORIGIN PBTD 3 3630 RESULTS Gas Pro- MC	MEDIAL AL WELL 698 Oil Str Produc S OF WOR oduction	WORK REF DATA ing Diamete ting Formati KOVER Water Pro	Producing 3592-3 t	NLY Interval 630 Oil Stri	Cc ing Dep	3/26/56 hth Gas Well Potentia
H D F Elev 3423 Tubing Diame Perforated Int Open Hole Int Test Before	T D eter terval(s) 3592 terval Date of Test 3/7/60	3810 Tubing Depth - 3602, 3610 -	Supt. W FOR RE ORIGIN PBTD 3 3630 RESULTS Gas Pro MC 13	MEDIAL AL WELL 698 Oil Str Produc S OF WOR oduction F P D	WORK REF DATA ing Diamete ting Formati KOVER Water Pro BF	Producing 3592-3 t	NLY Interval 630 Oil Stri	Cc ing Dep	3/26/56 hth Gas Well Potentia
H D F Elev 3423 Tubing Diame Perforated Int Open Hole Int Test Before Workover After	T D eter terval(s) 3592 terval Date of Test 3/7/60 5/18/60	3810 Tubing Depch - 3602, 3610 - Oil Production BPD 1.2	Supt. W FOR RE ORIGIN PBTD 3 3630 RESULTS Gas Pro MC 13	MEDIAL AL WELL 698 Oil Str Production FPD 88-0	WORK RE DATA ing Diamete cing Formati KOVER Water Pro BP 0 0	Producing 3592-3 t on(s) oduction D	NLY Interval 630 Oil Stri GOP Cubic iee. 72,80 formation giv	Cc ing Dep 	3/26/56 hth Gas Well Potentia
H D F Elev 3423 Tubing Diame Perforated Int Open Hole Int Test Before Workover After	T D eter terval(s) 3592 terval Date of Test 3/7/60 5/18/60	3810 Tubing Depch - 3602, 3610 - Oil Production BPD 1.2 5	Supt. W FOR RE ORIGIN PBTD 3 3630 RESULTS Gas Pro MC 13	MEDIAL AL WELL 698 Oil Str Production FPD 88-0	WORK RES DATA ing Diamete ting Formati KOVER Water Pro BF 0 0 0 0 0	Producing 3592-3 t on(s) oduction D that the in y knowledy	NLY Interval 630 Oil Stri GOP Cubic iee. 72,80 formation giv	Cc ing Dep 	3/26/56 hth Gas Well Potentia MCFPD
H D F Elev 3423 Tubing Diame Perforated Int Open Hole Int Open Hole Int Test Before Workover After Workover	T D eter terval(s) 3592 terval Date of Test 3/7/60 5/18/60	3810 Tubing Depch - 3602, 3610 - Oil Production BPD 1.2 5	Supt. W FOR RE ORIGIN PBTD 3 3630 RESULTS Gas Pro MC 13	MEDIAL AL WELL 698 Oil Str Production FPD 88-0 1 he: to th	WORK REF DATA ing Diamete cing Formati KOVER Water Pro BP O O reby certify the best of m	Producing 3592-3 t on(s) oduction D that the in y knowledg	VLY Interval 630 Oil Stri GOP Cubic iee. 72,800 formation giv se.	Cc ing Dep 	3/26/56 hth Gas Well Potentia MCFPD