

DISTRIBUTION	
SANITARY	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	CONDENSATE
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLES
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Harris & Walton	
Address c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240	
Reason(s) for filing (check proper box)	
New Well ☐	Change in Transporter of: Effective 4/1/73
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Castroblanca Gas ☐ Condensate ☐

If change of ownership give name **Ed E. Watts, Box 763, Hobbs, New Mexico 88240**
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. W. Whitten	Well No. 2	Pool Name, including formation Jalmat	Lease Fee Fee	Lease No.
Location				
Unit Letter 0	990	Feet From The South	Line to 1650	Feet From The East
Line of Section 33	Township 23 S	Range 36 E	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give full address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77000			
Name of Authorized Transporter of Castrolanca Gas ☒ or Dry Gas ☐	Address (Give full address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 33	Twp. 23S	Rge. 36E
				Yes
				1/14/57

If this production is commingled with that from any other lease or pool, give commingling number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Lease	Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Perforations	Gravel	Gravel	Gravel	Gravel
Elevations (D.P., R.N.B., K.T., G.P., etc.)	Name of Producing Formation	Gravel	Gravel	Gravel	Gravel	Gravel	Gravel
Perforations	Gravel	Gravel	Gravel	Gravel	Gravel	Gravel	Gravel
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	CASE	CASE	CASE	CASE	CASE	CASE

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after reaching true formation. If oil and gas must be equal to or exceed top allowable for this depth or better for full test.)

Date First New Oil Run To Tanks	Date of Test	Production (bbls./day)	Gas Lift (scf./day)
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Produced	Gravity of Condensate
Testing Method (pilot, back pvt)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Coke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harris & Walton
(Signature)

Agent
(Title)

4/3/73
(Date)

OIL CONSERVATION COMMISSION

APPROVED **1973**, 19

BY

FILE

This form must be filed in compliance with RULE 1104.
If a well is tested for allowable for a newly drilled or deepened well, the test must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
A separate form must be filled out completely for allowables on all existing completed wells.
This form, Sections I, II, III, and VI for changes of owner, well name or number, or transported or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply completed wells.