REPORT ON BEGINNING DRILLING OPERA-

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the park specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON REPAIRING WELL

TIONS	REPORT ON REPAIRING WELL	<u> </u>
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
EPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
EPORT ON RESULT OF PLUGGING OF WELL		
June 5.	1949 Hobbs, New Mexico	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date Place	
ollowing is a report on the work done and the results obt		
Shell 041 Company, Incorporated Roy Company or Operator	Thitten Well No. 1	in the
	_, T. <u>23-8</u> , R. <u>36-E</u> , N.	M. P. M.,
Coper-Jal Field, Les		
the dates of this work were as follows: 5-19 as		
	itted on Form C-102 on 5-18-49	
nd approval of the proposed plan was (was not) obtain DETAILED ACCOUNT OF WORLD A Lane-Wells type "D" wire line dri	N DONE AND RESULTS OBTAINED  1 lable bridging plug was set at 3528	feet in
A Lane-Hells type "D" wire line dri 5 1/2-inch casing. The casing from 3500 shots per foot. Tubing was run with a provide swabbed in and pumping equipment was restablished at 27 barrels of oil and rolume was too small to measure.	llable bridging plug was set at 3528 to 3525 feet was jet perforated with roduction packer set at 3408 feet. Tinstelled. Production after repair 83 barrels of water per 24 hours. G	he well of well as
A Lane-Wells type "D" wire line dri 5 1/2-inch casing. The casing from 3500 shots per foot. Tubing was run with a pure established at 27 barrels of oil and volume was too small to measure.  Vitnessed by J. K. Pavahouse Shell Oname  Subscribed and sworn before me this 5th  day of Jone 19 49	llable bridging plug was set at 3528 to 3525 feet was jet perforated with roduction packer set at 3408 feet. T installed. Production after repair 83 barrels of water per 24 hours. G  il Company. Incorporated roduction Company T	he well  of well  as  n Forematitle  ven above
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