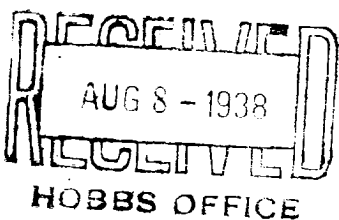


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE
Hobbs, N.M.

Shell Petroleum Corporation
Roy Whitten Company or Operator Well No. 1 in NE/4 of Sec 35 Address 23-S
Lease 36-E Lynn Field Lea County.
R. N. M. P. M. Well is 2310 feet south of the North line and 660 feet west of the East line of Section 33
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Roy Whitten Address Cooper, N.M.
If Government land the permittee is Address
The Lessee is Shell Petroleum Corporation Address Box 2099, Houston, Tex.
Drilling commenced 6-27-38 19 Drilling was completed 7-25-38 19
Name of drilling contractor Herschbach Drlg.Co. Address Dallas, Texas
Elevation above sea level at top of casing 3408 feet.
The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from 3550 to 3625 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8-5/8"	28#	8		1479'	Float			
5-1/2"	14#	10	Repub.	3540	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1479	600	Halliburton	10.5	
6 3/4"	5 1/2"	3540	100	"	10.5	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3625 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 7-26-38 19
The production of the first 24 hours was 572 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be. 31.2° API @ 92° Fahr.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

C. White Driller Tom Rives Driller
P.G. Powell Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5 day of August 1938
Notary Public
My Commission expires
Name E. L. Kinney Date
Position Dist. Sup't.
Representing Shell Pet. Corp. Company or Operator
Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	100		Sand & Caliche
100	1398		Red beds
1398	1453		Rd.Beds w/stks. anhy.
1453	1530		Anhy.
1530	1635		Salt & anhy.
1635	1673		Anhydrite
3100	3171		Anhydrite
3171	3420		Lime & anhydrite
3420	3550		Hard grey Lime
3550	3625		Porous crystalline lime