



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5950

Jennifer A. Salisbury
CABINET SECRETARY

December 31, 1996

Westbrook Oil Corp.
ATT: V. H. Westbrook
P. O. Box 2264
Hobbs, NM 88241-2264

RE: Reclassification of Well
Whitten, 1-A
Sec. 33-T23S-R36E
Jalmat Tansill Yates Seven Rivers

Gentlemen:

Due to the recently submitted scheduled Gas-Oil-Ratio Test dated 3-15-96, the above-referenced well will be reclassified from an oil well to a gas well in the Jalmat Tansill Yates Seven Rivers Pool effective February 1, 1997, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by January 14, 1997.

If the well is to be reclassified to a gas well, please submit the following:

- 1.) Revised Form C-102 outlining acreage to be dedicated to the gas proration unit. If the proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2.) Form C-104 showing reclassification from oil to gas and designating change of transporters of condensate and dry gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Harry W. Wink for Jerry Sexton
Jerry Sexton
Supervisor, District I

JS:nm

Submit 2 copies to Appropriate
District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

1-10-97

13

GAS - OIL RATIO TEST

Operator	Westbrook Oil Corporation		Pool		Jalmat Tansill Yates 7 Rivers		County		Lea						
Address	PO Box 2264, Hobbs, NM 88241-2264		TYPE OF TEST - (X)		Scheduled ☐		Completion ☐		Special ☒						
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.Ft. / BBL.	
		U	S	T	R						WATER BBLs.	GRAV. OIL	OIL BBLs.		GAS MCF.
Whitten Remains Oil	1	A	33	23S	36E	1-7-97	P			24	15	29.2	.4	33	82500/1

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Barbara Wolke - Office Manager

Printed name and title

1/9/97

Date

393-9714

Telephone No.

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-116
Revised 1/1/89

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DISTRICT I
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DISTRICT III
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P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Meridian Oil Inc.		Pool Jalmat Tansill Yates 7Rivers		County Lea									
Address P.O. Box 51810, Midland, TX 79710-1810		TYPE OF TEST - (X)		Completion		Special							
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CUFT/E
		U	S	T						R	WATER BBL.S.	GRAV. OIL	
El Paso Tom Federal	6	J	33	25	37	3-9-96	P		24	3			22
El Paso Tom Federal	7	L	33	25	37	3-9-96	P		24	1			81
El Paso Tom Federal	8	P	33	25	37	5-1-96	P		24				51
J F Janda NCT J <i>Reinstated</i>	5	I	4	23	36	3-15-96	P		24	3	33.7	8.7	60
J W Cooper <i>4.24.94 No C-116</i>	7	J	14	24	36	3-15-96	P		24		29.1	1	145
S R Cooper	2	I	23	24	36	3-15-96	P		24	65	32.9	13.8	10
S R Cooper "A"	1	B	23	24	36	3-15-96	P		24		32.9	1	145
S R Cooper "A"	2	O	14	24	36	3-15-96	P		24		32.9	10	1000
Watkins	3	A	35	24	36	2-25-96	P		24	2	29.6	4	16
Whitten <i>Rodriguez 0104</i>	1	A	33	23	36	3-15-96	P		24	19			25

Instructions: 5-I SOP 20445
SAG 20809

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Allyson E. McInturff
Signature

Allyson E. McInturff, Acct. Asst.

Printed name and title

5-3-96

Date

915-688-6891

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)