

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator

ERIDIAN OIL INC.

Address

Well Aft. No.

30-015-0845500

Reason(s) for Filing (Check proper box)

New Well

Recompletion

Change in Operator

Change in Transporter or:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

To correct Gas Gatherer from El Paso Natural
Gas Co. to Sid Richardson Carbon & Gasoline
Company.

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Whitten

Well No. (Pool Name, including Formation)

1 JALMOT T9511 V77R

Kind of Lease

State, Federal & Fee

Lease No.

Location

Unit Letter

A

990

Feet From The

N

Line and

990

Feet From The

E

Section

33

Township

23-S

Range

36-E

NMPM.

lea

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

For Condensate

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

EOIL Energy Operating (P.)

Effective 1-1-93

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Sid Richardson Carbon & Gasoline Co.

201 Main Street, Ft. Worth, TX 76102

If well produces oil or liquids,
give location of tanks.

Unit

A

Sec.

33

Twp.

23

Rge.

Is gas actually connected?

yes

When?

N/A

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature

Connie L. Malik, Regulatory Compliance Rep.

Printed Name

Title

1/22/92

915-688-6891

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

FEB 10 1992

By

ORIGINAL SIGNED BY: JERRY STANTON

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells