

Submit 3 Copies
Appropriate District Office
P.O. Box 1930, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See instructions
at Bottom of Page

DISTRICT I
P.O. Drawer 00, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2038
Santa Fe, New Mexico 87504-2038

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

BRIDIAN OIL INC.

Well No.

30 015 0845500

Address

P.O. BOX 51810, MIDLAND, TX 79710-1810

Reason(s) for Filing (Check proper box)

New Well

Recommendation

Change in Operator

Change in Transporter of:

Oil

Dry Gas

Casinghead Gas

Condensate

Other (Please explain)

To correct Gas Gatherer from El Paso Natural
Gas Co. to Sid Richardson Carbon & Gasoline
Company.

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Whitten

Well No. / Pool Name, including Formation

1 Jalmar Gas 11 VT7-R

Kind of Lease

State, Federal or Fee

Lease No.

Location

Unit Letter

A

990

Feet From The

N

Side and

990

Feet From The

E

Side

Section

33

Township

23-S

Range

36-E

NMPM

Lea

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Enron Energy Corp.

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Sid Richardson Carbon & Gasoline Co.

201 Main Street, Ft. Worth, TX 76102

If well produces oil or liquids,
give location of tanks.

Unit

33

Sec

23

Rge

36

Yes

When

N/A

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Connie L. Malik

Signature

Connie L. Malik, Regulatory Compliance Rep.

Printed Name

Title

1/22/92

915-688-6891

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.