

TRIPPLICATE

FORM NO. 1

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Oil Company, Inc. Hobbs, New Mexico
Company or Operator Address

Roy Whitten Well No. 3 In NE/4 of Sec. 33 T. 23S
Lease

R. 36E N. M. P. M. Cooper-Jal Field, Lea County.
Well is 330 feet south of the North line and 330 feet west of the East line of the lease.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Roy Whitten Address Cooper, New Mexico

If Government land the permittee is Address

The Lessee is Shell Oil Company, Inc. Address Hobbs, New Mexico

Drilling commenced February 18 19 40 Drilling was completed March 8 19 40

Name of drilling contractor Shell Oil Company, Inc. Address Hobbs, New Mexico

Elevation above sea level at top of casing 3419 feet.

The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from 3589 to 3636 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD									
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
7-5/8	26	8	SS	1475'					
4-1/2	9.5	10	SS	3589'					

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-3/4	7-5/8	1475	550	Halliburton		
6-1/4	4-1/2	3689	100	"		

PLUGS AND ADAPTERS

Heaving plug - Material Length Depth Set

Adapters - Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Natural

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3636 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 9 19 40

The production of the first 24 hours was 180 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be 29° corrected

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11th Hobbs, New Mexico March 11, 1940
day of March 19 40 Name C. C. Hull
Position District Engineer
Representing Shell Oil Company, Inc.
Company or Operator Address Hobbs, New Mexico

My Commission expires Notary Public

FORMATION RECORD

FROM	TO	THICKNESS FOOT	FORMATION
0	248		Sand & caliche
248	345		Sand
345	665		Sand & shale
665	1397		Red rock
1397	1540		Anhydrite
1540	3115		Salt & anhydrite
3115	3154		Anhydrite
3154	3196		Lime & anhydrite
3196	3500		Lime w/stks. sand
3500	3636		Lime