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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Harris & Walton		8. Firm or Lease Name B. Davis	
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico		9. Well No. 1	
4. Location of Well UNIT LETTER L 1650 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 23 S RANGE 36 E NMPM.		10. Field and Pool, or Wildcat Jalnat	
15. Elevation (Show whether DF, RT, GR, etc.) 3403		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Supplemental well history & frac treatment <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/27/69** Set cast iron bridge plug at 3513 & cap with 1 sack cement, PBDT 3507. Perf 1 hole at 3372, 74, 76, 78, 82, 84, 86, 89 & 3498. Set packer at 3462 & treat perf 3498 with 250 gals acid. Flowed 25 bbls fluid per day cut 50% oil for a short time & put on pump.
- 7/10/75** Set cast iron bridge plug at 3480 & cap with 1 sack cement, PBDT 3470. Perf 1 hole at 3433, 34, 40 & 3441, set packer at 3401 & treat perfs 3433-41 with 1,000 gal acid. Swab water with trace gas.
- 9/15/75** Set cast iron bridge plug at 3416 & cap with 1 sack cement, PBDT 3410. Set packer 3337 & treat with 20,000 gal gelled water and 30,000# sand. 9/30/75 flowed 500 MCF gas per day with frac water thru 23/64" choke, 165# tubing pressure. Preparing to run 4-point test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Harris & Walton* TITLE Agent DATE 10/2/75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: