NO. OF COPIES RECEIVED			
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE 1 24 PM	Pupersedes Old C-104 and C Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND	CASCILLOR
LAND OFFICE	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL,	GAS (1979)
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Sam D. Ares			
Address	& Gas Services, Box 763,	Hobbs. New Newloo	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	as	
Change in Ownership	Casinghead Gas 🔀 — Conde	ensate	
If change of ownership give name and address of previous owner			
	V.E.40E		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Lea	se Lease No
B. Davis	l Jalmat	State, Fede	ral or Fee Fee
Location			
Unit Letter L ; 1	650 Feet From The South 1	in and 330 Fire Fran	West
Offit Electrical			
Line of Section 34 T	ownship 23 S Range	36 E , bases Lea	Count
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which appr	oved capy of this form is to be sent!
Name of Authorized Transporter of C			
Shell Pipe Line Corpo	asinghead Gas 🗶 or Dry Gas 🗔	Box 2543, Houston, Te	oved copy of this form is to be sent)
Bl Paso Natural Gas C		Box 1492, El Paso, Te	
DI 1830 RECUIEI GEO G	Unit Sec. Twp. Ege.		hen
If well produces oil or liquids, give location of tanks.	L 34 23 S 36 E	Yes	5/1/69
		160	2/1/0)
Ye disample and a committee of the	with that from any other lease or pool		3/1/07
	with that from any other lease or pool		
COMPLETION DATA	Çi: Well Gas Well		
Designate Type of Complet	ion - (X)	, give commingling order number: New Well Worksive: Deepen	Flug Back Same Resty. Diff. Res
COMPLETION DATA	Çi: Well Gas Well	, give commingling order number:	
Designate Type of Complet	ion - (X) Date Compl. Ready to Prod.	, give commingling order number: New Well Worksver Deepen Total Depth	Flug Back Same Restv. Diff. Res
Designate Type of Complet	ion - (X) Date Compl. Ready to Prod.	, give commingling order number: New Well Worksive: Deepen	Flug Back Same Resty. Diff. Res
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,	ion - (X) Date Compl. Ready to Prod.	, give commingling order number: New Well Worksver Deepen Total Depth	Flug Back Same Resty, Diff. Res
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Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Off Well Gas Well ion — (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Worksver Deepen Total Depth Top Oil/Gas Pay	Flug Back Same Resty. Diff. Res
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Off Well Gas Well ion — (X) Date Compl. Ready to Prod. Name of Producing Formation	, give commingling order number: New Well Worksver Deepen Total Depth	Flug Back Same Resty. Diff. Res
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Oil Well Gas Well ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	, give commingling order number: New Well Worksver Deepen Total Depth Top Oil/Gas Pcy	Plug Back Same Resiv. Diff. Resident P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Oil Well Gas Well ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	, give commingling order number: New Well Worksver Deepen Total Depth Top Oil/Gas Pcy	Plug Back Same Restv. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe
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Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	On Well Gas Well ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	, give commingling order number: New Well Worksver Deepen	Plug Back Same Resiv. Diff. Resident P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	Oil Well Gas Well ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	New Well Workever Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	Plug Back Same Resiv. Diff. Resident P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HCLE SIZE TEST DATA AND REQUEST OIL WELL	Off Well Gas Well ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Worksver Deepen Total Depth Top Oil/Gas Pcy ND CEMENTING RECORD DEPTH SET after recovery of total volume of load odepth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL, Date First New Oil Run To Tanks	Date Compil Ready to Prod. Date Compil Ready to Prod. Name of Producing Formation	New Well Worksver Deepen Total Depth Top Oil/Gas Pcy ND CEMENTING RECORD DEPTH SET after recovery of total volume of load odepth or be for full 24 hours)	Plug Back Same Restv. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compil Ready to Prod. Date Compil Ready to Prod. Name of Producing Formation	New Well Worksver Deepen Total Depth Top Oil/Gas Pey ND CEMENTING RECORD DEPTH SET after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas	Plug Back Same Restv. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top all lift, etc.)
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Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL, Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Oil Well Gas Well ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Worksver Deepen Total Depth Top Oil/Gas Pey ND CEMENTING RECORD DEPTH SET after recovery of total volume of load odepth or be for full 24 hours) Producing Method (Flou, pump, gas Casing Pressure	Plug Back Same Resiv. Diff. Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top all lift, etc.) Choke Size
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Worksver Deepen Total Depth Top Oil/Gas Pey ND CEMENTING RECORD DEPTH SET after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Plug Back Same Resiv. Diff. Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation	New Well Worksver Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flour, pump, gas Casing Pressure Water-Bbls.	Plug Back Same Resiv. Diff. Resident P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF
Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Worksver Deepen Total Depth Top Off/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load ordepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Restv. Diff. Rest
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HCLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Worksver Deepen Total Depth Top Off/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load ordepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Resiv. Diff. Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF
COMPLETION DATA Designate Type of Completed Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HCLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Worksver Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flour, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Plug Back Same Res/v. Diff. Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top at lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size CATION COMMISSION
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HCLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workever Deepen Total Depth Top Oil/Gas Pey ND CEMENTING RECORD DEPTH SET after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flour, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVED.	Plug Back Same Resty. Diff. Re P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top and lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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Agent

5/2/69

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.