

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Workover	X

Odessa, Texas
Place

5/16/45
Date

OIL CONSERVATION COMMISSION,
Gentlemen:
SANTA FE, NEW MEXICO.

Following is a report on the work done and the results obtained under the heading noted above at the

The Atlantic Refining Co. B. Davis Well No. 1 in the
Company or Operator Lease

N W/4 of SW/4 of Sec. 34 , T. 23 S , R. 36 E , N. M. P. M.,
Cooper - Jal Field, Lea County.

The dates of this work were as follows: 5/3/45 thru 5/7/45

Notice of intention to do the work was ~~written~~ submitted on Form C-102 on May 9, 1945
and approval of the proposed plan was ~~written~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

1. Ran permeability profile and located 4 zones: 3574-3580, 3587-3589, 3591-3593 & 3604-3610
2. Plugged from 3610 to 3583 w/ 23 gallons pea gravel & 2½ gallons ottawa sand.
3. Plugged from 3583 to 3565 w/ 25 gallons of plastic.
4. Swabbed 60% oil and 40% water.
5. Acidized from 3550 to 3560 w/ 3000 gallons of 15% acid using 5' blanket on top of plug and controlling top of acid by casing bleed-off.

Results

1. Reduced water percentage from 90% to 40%.
2. Well now flowing instead of pumping and is capable of producing top allowable.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____

16 day of May, 1945

I hereby swear or affirm that the information given above is true and correct.

Name H. E. Kanda

Position District Engineer

Representing The Atlantic Refining Co.
Company or Operator

My commission expires _____
Notary Public

Address P. O. Box 1792 - Odessa, Texas

Remarks:

Roy Yarbrough
Name
Title