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Appropriate District Office
DISTRICT I
P.O. Bax 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICTI

P.O. Box 2088

P.O. Drawer DD, Artena, NM 88210		Sant	a Fe, N	New M	exico 8750	4-2088					
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410	BEOU		•		BLE AND A		ZATION				
I.					AND NA		AS .				
Operator					Well			API No.			
Lewis B. Burleson,	Inc.										
Address P. O. Box 2479	Mi	dland,	Texa	s 797	02						
Reason(s) for Filing (Check proper box)		diand,	10114	<u> </u>		et (Please expla	zin)			······································	
New Well		Change in Ti		r of:					. /. /		
Recompletion	Oil		ry Gas			To 1	be effe	ctive 1	.1/1/91		
Change in Operator	Casinghead	Gas [C	condensa	le							
f change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name	2,1	Well No. P	OOI Nam	e, Includ	ing Formation	17111		of Lease Federal or Fe	1	ease No.	
Costion Cost	24		المال	ma	C 903	(1-1 0-	/()	Company of the	· LC-0	19556	
Unit Letter	. 19	80 F	eet From	. т. /	with in	and 66	<i>(</i>) =	et Emm The	Wasz	رم Line	
Out Letter		<u>~</u>	ta riui	1007	<u>~~~</u> ~~	200 <u></u>	,		0000	<u></u>	
Section 34 Townsh	ip 23c	<u> </u>	lange	<u>36</u>	<u>E</u> , NI	мрм,	Lea	ر		County	
TI DESTONATION OF TO A	ומשמת ממוני		4 3 170	NI A PERE	DAT CAC						
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	,	or Condensa		NATU		e address to wh	ich approved	copy of this t	orm is to be se	ent)	
					, , , , , , , , , , , , , , , , , , , ,						
Name of Authorized Transporter of Casin	•		r Dry G		Address (Giv	e address 10 wh	ich approved	copy of this !	orm is to be se	(nl)	
Sid Richardson Carbon If well produces oil or liquids,						` 			t wortn	, TX 7610	
ive location of tanks.	Unit	Sec. T	wp.	Rge.	Is gas actually	Connected?	When	7			
f this production is commingled with that	from any other	er lease or po	ol, give	comming	ling order numl	er;	·	·			
V. COMPLETION DATA			 ,		-,						
Designate Type of Completion	· (X)	Oil Well	Gai	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Din Res'v	
Date Spudded		I. Ready to P			Total Depth		l	P.B.T.D.	<u> </u>		
		., .,,						P.B. 1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations											
								Depth Casir	ig Shoe		
	T	UBING, C	ASINO	3 AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 	····									
	1				 		· · · · · ·	 			
. TEST DATA AND REQUE	ST FOR A	LLOWAE	BLE				 	<u> </u>	 		
IL WELL (Test must be after t			load oil	and must					for full 24 hou	rs.)	
ate First New Oil Run To Tank	Date of Test	·			Producing Me	thod (Flow, pu	mp, gas lift, e	tc.)			
ength of Test	Tubing Pres	Sure			Casing Pressu	ne .		Choke Size		 	
actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gu- MCF			
0 · 0 ******		-		·					 ·		
GAS WELL Actual Prod. Test - MCF/D	The section of the	· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·				
That Tak Thict/D	Length of T	est			Bbls. Conden	mie/MMCF		Gravity of C	Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFIC				E		NI 00:	0551	A T. O	D. !	· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules and regul	ations of the C	Dil Conservat	ion			DIL CON	SEHVA				
Division have been complied with and that the information given above is true and complete to the best of my showledge and belief.					# 40V 1 5 1991						
. λ.)	K	1			Date	Approved	J				
Marm,	Dian	w			D						
Signature Sharon Beaver	Pro	oduction	n Cle	erk	∥ _B y−		NO ACT	K			
Printed Name		T	ide .		Title				1		
November 4, 1991	(91	15)-683		<u>. </u>	'''''	· · · · · · · · · · · · · · · · · · ·					
Date		Telepho	one No.		H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 07 1991

JCD HOBBS OFFICE