Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210		Mexico 87504-2088	
DISTRICT III 000 Rio Brizos Rd., Aziec, NM 87410			•••
		ABLE AND AUTHORIZATION	DN
Operator	TO TRANSPORT OF	IL AND NATURAL GAS	Weil API No.
Lewis B. Burle	son, Inc.		
uddress P. O. Box 2479	Midland	, Texas 79702	
(eason(s) for Filing (Check proper box)	777 974114	Other (Please explain)	
New Well	Change in Transporter of:		C 104 ammanagus ly
lecompletion	Oil Dry Gai 📙		C-104 erroneously nardson Carbon & Gasol
hange in Operator	Casinghead Gas Condensate	Co. as Transpe	
change of operator give name d address of previous operator			
DESCRIPTION OF WELL			
31evens A-34	Well No. Pool Name, Included Salmat		Kind of Lease State, Federal or Fee LC-030556/A
ocation		2-11	()
Unit Letter	: 1980 Feet From The	Pryn Line and 660	Feet From The West Line
Section 34 Townshi	ip 235 Range 36	E, NMPM, Les	County
			County
I. DESIGNATION OF TRAN ame of Authorized Transporter of Oil	VSPORTER OF OIL AND NATU	URAL GAS	
a removement of Oil	of Codocataile	Address (Give address to which app	roved copy of this form is to be sent)
ame of Authorized Transporter of Casin	ghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
<u> 1 Paso Natural Ga</u>			l Paso, Texas 79978
well produces oil or liquids, /e location of tanks.	Unit Sec. Twp. Rge		When?
	from any other lease or pool, give comming	alian and a sup b	
. COMPLETION DATA	monitude of poor, give community	ging order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deep	pen Plug Back Same Res'v Diff Res'v
ate Spudded	Date Compl. Ready to Prod.	Total Depth	
			P.B.T.D
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ru ous no our			Depth Casing Shoe
			,
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	
TOLE SIZE	CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUES	T FOR ALLOWARIE		
		the equal to or exceed ton allowable for	on this death on he for \$ 11.24.1
ite First New Oil Run To Tank	Date of Test	ne of load oil and must be equal to or exceed top allowable for this depth or be for full 24 how Producing Method (Flow, pump, gas lift, etc.)	
			,,
ngth of Test	Tubing Pressure	Casing Pressure	. Choke Size
tual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
		Water - Bota	Oas- W.Cr
AS WELL			
inal Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ting Method (pitot, back pr.)			
ang Medica (publ., back pr.,)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size
. OPERATOR CERTIFIC	ATE OF COMPLIANCE		<u> </u>
I hereby certify that the rules and regula	ations of the Oil Conservation	OIL CONSER	RVATION DIVISION
Division have been complied with and is true and complete to the best of my	that the information gives above		
A Land to the deal of my	Howkedge and belief.	Date Approved	1111
Staron 1	Laikh		
Signature		Ву	•
Printed Name	Production Clerk Tibe		
	15/683-4747	Title	
Date	T-1 N.	11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Telephone No.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.