

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name W. B. Guthrie WN
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat-Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3381' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Gas production has declined & water production increased from Jalmat perms 2968-3265' to the point where the well is no longer commercial. The W. B. Guthrie WN #2 was connected in September, 1973 and shares the same proration unit as this well. We propose to P&A this well as follows:

- Set 7" CIBP @ 2930' & cap w/35' of cement.
- Load hole w/mud containing 25 sx of gel/100 BW.
- Shoot off & recover 7" from free point.
- Place 100' plug (35 sx) at 7" stub.
- Place 100' plug (40 sx) across top of salt & 9-5/8" casing shoe @ 1380'.
- Shoot off & recover 9-5/8" from free point.
- Place 40 sx cement (100') at 9-5/8" stub.
- Place 10 sx cement in top of well.
- Erect dry hole marker, clear and level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A.W. Sutch* TITLE Dist. Drlg. Supv. DATE 11/13/73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: