

RECEIVED	
DATE	
TIME	
BY	
S.G.S.	
AND OFFICE	
PERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 Original: OJC, Hobbs, New Mex.
 cc: regional Office
 cc: file

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name W. B. Guthrie VN
9. Well No. 1
10. Field and Pool, or Wildcat Jalmat (Yates)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
 FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

☐ GAS WELL ☒ OTHER	Sinclair Oil Corporation Merged into Atlantic Richfield Company Effective March 1, 1962
Sinclair Oil & Company P. O. Box 1920, Hobbs, New Mexico	
Location of Well UNIT LETTER C 1980 FEET FROM THE 660 LINE AND FEET FROM THE South LINE, SECTION 34 TOWNSHIP 23S RANGE 36E N.M.P.M.	

15. Elevation (Show whether DF, RT, GR, etc.)
 3381' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
		OTHER Sand Water Frac ☒	

Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)

12-1-66 Sand water fraced Yates perforations 2968-3265' w/50000 gals. jelled fresh water and 50000# sand. Max. Press. 4000#, Min. 1200# @ 36.3 BPM. ISIP 500#, 10 mins. SITP 400#.

12-30-66 Testing. Preparing to squeeze cement for water shut-off.

12-1-66 to

12-2-66 to 3006 and 17 gals. hydromite 3006-2992'. Pressured Yates perfs. 2968-92' to 5000#.

12-3-66 could not break.

12-4-66 Jet perf. 7"OD casing @ 2900' w/4-1/2" holes thru tubing, pumped into perfs. @ 2500# 3 BPM. Squeezed perfs. @ 2900' w/300 sks. Class C cement Max. Press. 2200#, reversed out 6 sks. WOC 24 hrs.

12-5-66 Pressured casing to 1000# for 30 mins. Tested O.K.

12-6-66 Cleaned out to PBTD 3265'. Ran 2-7/8"OD tubing and packer to 2935', tail pipe to 3180'.

12-11-66 to Testing.

1-5-66 On 1 point completion test 24 hours flowed Yates perforations 2968-3265' 580 MCF gas plus 220 BFW on 3/4" choke. Tubing Press. 120#. Casing Sealed. 18 Hr. SITP 400#. Completed same zone Yates perfs. 2968-3265' and returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Superintendent

DATE 1-9-67

TITLE

DATE

INS. APPROVAL, IF ANY: