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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company		8. Farm or Lease Name W. B. Guthrie WN
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER 0 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 34 TOWNSHIP 23S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Jalmat (Brwn Lm Yates)
15. Elevation (Show whether DF, RT, GR, etc.) 3381' GR		12. County Lee

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-27-65 Set 3 sacks calseal plug & 16.8 gals. Hydromite on top from 3290' to PBTD 3265'.
5-29-65 Treated w/3.5 tons (57,000 SCF) CO₂ followed by 4.5 tons (80,000 SCF) CO₂ mixed w/ 65 bbls. condensate, 20 gals. N-44 and 20 gals. B1-A. Displaced 47 bbls. into formation. Max. Press. 525#, Min. Press. 350# Inst. SIP 200#. Inj. rate 5.4 BPM.
6-4-65 On one point test of Jalmat Yates perforations 2940' to 3265' flowed 24 hours 97 MCFGPD plus 1 HLO on 1/4" choke. Tubing Press. 95#. Casing Sealed, packer @ 2940'. 8 hr. tubing SIP 405#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Superintendent DATE 6-7-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Orig: 2cc: OGC Hobbs, cc: Regional Office, cc: file