STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

AG LEAN WILLIAM TON		
MB. OF COPIED RECEIVED	<u> </u>	
DISTRIBUTION		
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPPRATOR	1	ĺ

CONDITIONS OF APPROVAL, IF ANY:

UIL CONSERVATION DIVISION P. O. BOX 2088

Form			
Revis	e d	10-	1 - 78

SANTA FE. NEW MEXICO 87501	KEY1360 13 1 70			
SANTA FE, NEW MEXICO 87501	5a. indicate Type of Lease			
U.S.C.S.	State Fee X			
LAND OFFICE	5, State Oli & Gas Lease No.			
OPERATOR				
SUNDRY NOTICES AND REPORTS ON WELLS				
USE "APPLICATION FOR PERMIT -" (FORM C+101) FOR SUCH PROPOSALS.	7. Unit Agreement Name			
1. OIL OTHER- WIW				
WILL	8. Farm or Lease Name			
2. Name of Operator ARCO Oil and Gas Company	B. Davis			
Division of Atlantic Richfield Company	9. Well No.			
3. Address of Operator	1			
P. O. Box 1710, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat			
4. Location of Well	Jalmat Yates 7R			
UNIT LETTER M 330 FEET PROM THE SOUTH LINE AND 330 FE				
27 22C 36F				
THE West LINE, SECTION 34 TOWNSHIP 23S RANGE 36E	- mr. ///////////////////////////////////			
15. Elevation (Show whether DF, RT, GR, etc.)	12. County			
	Lea			
3406' DF	or Other Data			
Check Appropriate Box To Indicate Nature of Notice, Report	QUENT REPORT OF:			
NOTICE OF INTENTION TO:	QUENT REPORT OF			
	ALTERING CASING			
PERFORM REMEDIAL WORK	PLUG AND ABANDONMENT			
COMMENCE ORILLING OPHS.	 			
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB				
OTHER				
OTHER				
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed			
17. Describe Proposed of Completed Operations (Oscary) state work) SEE RULE 1103.				
1. RU 12/2/82. Install BOP & POH w/inj assy.				
a grant and analysis proceeded as to 500# OK.				
3 Cmt squeezed perfs 3110-3508' thru retr @ 2925' w/200 sx CI C c	mt @ 400 psig, PO of retr &			
and 50' amt on top. Displace w/heavy salt gel mud to 1400 .				
. m ct. a 12001// baloa Sot pkr & established CITC TO SUTI. FUN W/PKI.				
5. Set cmt retr @ 1340' & cmtd thru retr w/265 sx Cl C cmt to surf	. Closed BH valve & squeezed			
FOO! O'. OO to pit				
6. PO of retr & spot 50' C1 C cmt on top of retr @ 1340'. Disp1 c	sg to 60' FS w/heavy salt			
11 1 3				
7 Spot 10 sy cmt @ surf. Rem BOP & cmt off wellhead below GL.	nstalled regulation dry noie			
marker. Clean & levelled location. P&A eff 12/06/82. Final R	eport.			
	•			
and belief.				
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Dula Fran	12/09/82			
Drlg. Engr. Drlg. Engr.	DATE TELLOTION			
TOTAL STATE	TOR			
TO MARCH OIL & GAS INSPEC	3-73 83			
THE THE PARTY OF T	DATE			