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	SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	FILE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
	u.s.g.s.		AND	
	LAND OFFICE		ANSPORT OIL AND NATURAL (GAS
	01L	-		
	TRANSPORTER			
	GAS	-		
	OPERATOR			
I.	PRORATION OFFICE	 		
	Operator ARCO Oil and Gas Company -			
	Division of Atlantic Richfield Company			
	Address			
	P. O. Box 1710,	Hobbs, New Mexico 8824	0	
	Reason(s) for filing (Check proper box	:)	Other (Please explain)	······
	New Well Change in Transporter of: Change in Operator Name			or Name
	Recompletion Oil Dry Gas			
	Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name			
	and address of previous owner			
IJ.	DESCRIPTION OF WELL AND		· · · · · · · · · · · · · · · · · · ·	······································
	Lease Name	Well No. Pool No	me, Including Formation	Kind of Lease
	B. Dama SWD	S (b	Lmat	State, Federal or Fee Tel
	Location			
	Unit Letter M ; 33	30 Feet From The South Lir	ne and 330 Feet From 1	The West
				1
	Line of Section 34 , To	wiship 235 Bange	36E, NMPM,	Fea County
		<u> </u>		
TTE	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is d	
****	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approx	red copy of this form is to be sent)
	None	singhead Gas or Dry Gas		
	Name of Authorized Transporter of Ca	singhedd Gds or Dry Gds	Address (Give address to which approv	ed copy of this form is to be sent)
	Non			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	an a
	give location of tanks.			
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number	
	COMPLETION DATA	the that from any other lease of poor,	give comminging order number.	
- • •		Cil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	on - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	No Change	Date Compt. Ready to Prod.	: otat Deptil	F.B.1.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Name of Producing Formation	Top O1/Gas Pay 	
	Perforations	Name of Producing Formation	Top O11/Gas Pay	Depth Casing Shoe
		Name of Producing Formation	Top Oll/Gas Pay	
			CEMENTING RECORD	
	Perforations	TUBING, CASING, ANI	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, ANI	CEMENTING RECORD	Depth Casing Shoe
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