bmit this notice in TRIPLICAT surned to the sender on which w agent, of the plan submitted. Th	NEW MEXICO OIL CONSERVATION Santa Fe, New Mexico MISCELLANEOUS NO E to the District Office, Oil Conservation Commissio vill be given the approval, with any modifications of the plan as approved should be followed, and work d Regulations of the Commission. Indicate Nature of Notice by Checkin	TICES on, before the wolf precified is to begin. considered advisable, of the rejection by should not begin until approval is out	(Form C-102) (Revised 7/1/52) copy will be the Commission ince See addi
DTICE OF INTENTION Change Plans	Notice of Intention to Temporarily Abandon Well	NOTICE OF INTENTION TO DRILL DEEPER	
DTICE OF INTENTION	NOTICE OF INTENTION	Notice of Intention	

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper
NOTICE OF INTENTION TO PLUG WELL		Notice of Intention to Plug Back		Notice of Intention to Set Liner
Notice of Intention to Squeeze		Notice of Intention to Acidize	X	Notice of Intention to Shoot (Nitro)
Notice of Intention to Gun Perforate	X	Notice of Intention (Other)	X	Notice of Intention (Other)

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Artesia, N.M. (Place)

August 10, 1953

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the ANEF ICAN REPUBLICS CORPORATION

					v	Vell No Davis #1 in	X
	(Company or Operator)		^ 2	26		Cooper-Jal	(Unit)
SW 1/4 SW (40-acre Subdivision)	¹ /4 of Sec 	, T	23	, R. <u>3</u> 0	,NMPM.,		Pool
(10 4010 04200000000000000000000000000000	T						

Lea....County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

- Well was plugged back in 1951 from productive zone below 7" casing (which is set at 3578 with 250 sks cement) Top of plug is now 3545. Well has no allowable at present.
- 2. Zones 3468-78, 3483-88, 3494-3508 will be perforated successively until production is obtained or until all three zones prove to be dry.
- 3. First two zones will be Hydrafrac treated after treatment with mud cleanout agent. Lowest zone will be acidized after treatment with mud cleanout agent. 500 gallons mud cleanout agent to be used in each zone. Hydrafrac

treatments to be 1500 gallons each with 1# sand per gallon. Acid to be 2000 gallons.

AUG 18 1953	AMERICAN FEPUBLICS CORP.
Approved, 19, 19	Company or Operator By C. A. Shaid adams
Approved OIL CONSERVATION COMMISSION	Position Supt. Send Communications regarding well to:
By A A A A A A A A A A A A A A A A A A A	Name AMERICAN REPUBLICS CORP.
Title Engineer District	Address P. O. BOX 547, Artesia, N.M.