District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised October 18, 1994 Instructions on back

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico
Encry, Minerals & Natural Resources Department

Submit to Appropriate District Office 5 Copies

District IV	. 5 .5.		San	ta Fe, I	NM 87505			٢	٦.,	(E) (D =	
2040 South Pacheco, Sa	REOUES	05 ST FOR A	ALLOWAR	TE AN	D AUTHO	DI7 AT		- 	— AN	iended re	:P(
		Operator	name and Address	AIV	~ AUIRU	MZAI	ION TO T				
RAPTOR RESOURCES, INC. P.O. BOX 160430							<sup>3</sup> OGRID Number 162791				
AUSTIN, TX 787			CH Reason for Filing Code -GG								
30-025 09463 Jalmat Tansi					Pool Name	Rivers 3 Prooj Code			Pool Code	+	
Property Code B Dai					operty Name	(1)	645	Z	''	Vell Number	_
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H 34 238		36E		<u></u>		South line	Feet from the	East/V	Vest line	LEA County	
Lse Code Prod	lucing Method (	Code 14 Gas	Connection Date	n C-	129 Permit Numbe	r 1	C-129 Effective	Date	" C-	129 Expiration 1	D:
III. Oil and Gas	Transpor	ters		<del></del>							
"Transporter "Transporter Name OGRID and Address					* POD	<sup>21</sup> O/G		<sup>22</sup> POD U	LSTR Lo	cation	
34053 PLAINS MARKETING, L. P.					(219710	0		and l	Descriptio	on	
20809	SID RICHAR	DSON		121	19730	G				<del></del>	_
GASOLINE CO.					3 / / 00						
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V. Produced W	ater		<del></del>								
" POD				24	POD ULSTR Loca	tion and De	scription				_
/ Wall Cample											
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I. Well Test Da							<u>-</u>				
		livery Date	rate 77 Test Date		28 Test Length		" Tbg. Pressure		" Cag. Pressure		_
1 Choke Size 4 9		Oil	4 Water		" Gas		4 AOF		4 Test Method		_
I hereby certify that the mith and that the information	ules of the Oil C	onservation Div	vision have been er	omplied							_
nowledge and belief.	n given above is	true and comp	lete to the best of n	ny	OI	L CON	[SERVAT]	ON D	IVISI	ON	
ignature: Klinell Don Fr					Approved by:						
	RUSSELL DO	UGLASS		Т	iue:						
	RESIDENT			Α	pproval Date:		<del></del>				_
	/22/99	Phone:	(512) 478-4								_
If this is a change of ope	rator fill in the	OSRID numb	er and name of th 025706								=
- 7	perator Signati	ıre	100 /Ula		C. Mark Ti. Printed Name	sdale	Vi	ce Pre		nt 4-7-9	9
										Date	

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED MENDED REPORT" AT THE TOP OF THIS DOCUMENT

sport all gas volumes at 15.025 PSIA at 60°. sport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections i, ii, iii, IV, and the operator certifications for