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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NSF	ORT OIL	AND NA	TURAL GA	S				
Operator	TO TRANSPORT OIL AND NATURAL G						Well API No.				
Clayton W. Williams, Jr., Inc.						30-025-09463					
Address											
Six Desta Drive, Su	ite 300	00, Md	ila	nd, TExa	s 79705						
Reason(s) for Filing (Check proper box)			_	_	Othe	er (Please expla	in)				
New Well Change in Transporter of:											
Recompletion Oil Dry Gas Change in Operator Casinghead Gas X Condensate											
Change in Operator  If change of operator give name	Cathighead	0 <u>2</u> <u>X</u>	-		<del></del>		<del></del>				
and address of previous operator		<u> </u>							· · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION OF WELL	AND LEA	SE									
									Lease No.		
B. Davis		2	J	almat Ta	nsill Y	t Seven R	vrs	Besterak ar Fee			
Location											
Unit Letter N : 330 Feet From The South Line and 2310 Feet From The West Line											
2/ Jan										C	
Section 34 Township 23S Range 36E , NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Address (Cive address to which approved come of this form is to be sent)											
Shell Pipiline Co.  Box 1910, Midland, Texas 79702											
								copy of this form is to be sent)			
	Richardson Carbon & Gasoline Co.				201 Main Street, Ft.						
If well produces oil or liquids,	Unit	S∝.	Twp.	Rge.	is gas actuali	y connected?	When	?			
give location of tanks.					ing order sumi			<del></del>			
If this production is commingled with that f  IV. COMPLETION DATA	rom any othe	r lease or	pool, g	оле сониний:	ing order num	oer.			,		
IV. COMEEMON BAIA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)		i					,	, 	i	
Date Spudded	Date Compl	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
•											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
						<u> </u>		De-th Cosin	Depth Casing Shoe		
Perforations								Depth Cash	g snoe		
TUBING, CASING AND CEMENTING RECORD											
LIQUE CITE	CASING & TUBING SIZE				DEPTH SET			5	SACKS CEMENT		
HOLE SIZE	CASING & TOBING SIZE				DEFIN SET						
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	ε							
OIL WELL (Test must be after re			of load	d oil and must	be equal to or	exceed top allo	wable for thi	s depth or be j	for full 24 hou	<u>(s.)</u>	
Date First New Oil Run To Tank	Date of Tes	t.			Producing M	ethod (Flow, pu	тр, даз цт,	uc.)			
Toroth of Tor	This is a December				Casing Pressure			Choke Size			
Length of Test	Tubing Pressure				Comments a recommendation of the comments of t						
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
2 miles 2 tone arming 4 vet	Ou - Bois.										
GAS WELL	<del></del>										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
	,										
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COME	LIA	NCE		O!! OO!		ATION	חוי יו כוכ	<b>NA</b> 1	
I hereby certify that the rules and regula	'	OIL CONSERVATION DIVISION									
Division have been complied with and that the information given above					∥ _						
is true and complete to the best of my knowledge and belief.					Date Approved						
Dorothin Leven											
Signature Signature					By_		Kaut	<b>4</b>			
Dorothea Owens Reulatory Analyst						By Kanta Codesies					
Printed Name Title October 31, 1991 (915) 682-6324					Title		·				
October 31, 1991  Date	(91		phone								
Late .		1616	.,		!!						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.