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	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST F	ONSERVATION COMM! IN FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Elfective 1-1-65 AS	
1.	Operator ARCO Oil and Gas				
	Division of Atlantic Richfield Company Address				
	P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of:				
	Recompletion . X Oil Dry Gas Change in Ownership Casinghead Gas Condensate				
-		Odding.tota 011			
	If change of ownership give name and address of previous owner				
u.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.	
	B. Davis	2 Jalmat Tansill	Chair Federal	or Fee Fee	
	Location Interior N : 330 Feet From The South Line and 2310 Feet From The West				
	Line of Section 34 Tow	mship 23S Range	36Е , ммрм, І	Lea County	
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	red copy of this form is to be sent)	
	Name of Authorized Transporter of Oil	or Condensate			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approv	ved copy of this form is to be sent)	
	El Paso Natural Gas Co.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en .	
	If well produces oil or liquids, give location of tanks.	luces oil or liquids.			
		h that from any other lease or pool, g	give commingling order number:		
₩.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded 11/4/40	4/13/84	3607'	3278'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Yates 7Rivers	Top Oil/Gas Pay	Tubing Depth 3155'	
	3392 DF Perforations 3048, 56, 62,	71, 78, 87, 93, 3106, 12	<u> </u>	Depth Casing Shoe	
	56, 61, 70, 86, 3226, 30, 3240' TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	16"	10-3/4" OD	279'	200	
	8½"	7'' OD	1368'	225	
	6-5/8"	5" OD	3532' 3155'	255	
	THE DAMA AND REQUEST FO	2-7/8" OD OR ALLOWARIE. (Test must be af	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
V.	OIL WELL				
	Date First New Oil Run To Tanks	Date of Test			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL			T	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	306 Testing Method (pitot, back pr.)	24 hrs Tubing Pressure(shut-in)	Casing Pressure (Shut-in)	Choke Size	
	back pr.	220#	300#	32/64"	
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 2 4 1984		
	I hereby certify that the rules and regulations of the Oil Conservation				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Eddie W. Seay		
			TITLE CAL & Gas Inspector		
	///////////////////////////////////////		This form is to be filed in compliance with RULE 1104.		
	flut E. Balbridge		If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the deviation		
	(Sig)diwe)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
	Drlg. Engr.	·	All sections of this form mi	THE TATE AND AND CAMPAGES IN SERVICE	

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Met E. Balling
(Signature)
Drlg. Engr.
(Title)
5/02/84
(Date)

Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.