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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION T. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. 3002509464 Hal J. Rasmussen Operating, Inc. Address Six Desta Drive, Suite 5850, Midland, Texas 79705 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil Change in Operator Casinghead Gas X Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lesse Name Kind of Lease Lease No. 'Jalmat Tan Yts SR B. Davis Location \_:\_\_1650 . Feel From The South Line and 1650 Feel From The West Unit Letter K Township 23 S 34 36 E Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  $\subseteq$ Name of Authorized Transporter of Casinghead Gas Xor Dry Gas Address (Give address to which approved copy of this form is to be sent) Xcel Gas Co. Six Desta Drive, Suite 5800, Midland, Tx 79705 Tup. 23 Unit If well produces oil or liquids, S∞c. Rge. Is gas actually connected? When? give location of tanks. 36 Yes 12-01-89 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen | Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Actual Prod. During Test Water - Bbls. Gas- MCF Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation DEC 1 9 1989 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Date Approved . Orig. Staned by By\_ Signature Jay Cherski Paul Kauts Geom gist Title Printed Name Title\_ 12-11-89 915-687-1664 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of geviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

RECEIVED

DEC 15 1989

OCD HOSBS OFFICE