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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSER'

P.O. Box 2088
Sonta Fa New Marion, 87504-2088

Name Resources Department	Kevised 1-1-89 See Instructions
VATION DIVISION	at Bottom of Pag
Box 2088	

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQL		•		exico 8/59 BLE AND	04-2088 AUTHORI	ZATION			
I.		TO TRA	NSPC	DRT OIL	AND NA	TURAL G				
Operator  Hal J. Rasmussen Operating, Inc. Address						1	API No. 02509464			
Six Desta Drive, Su	ite 58 <u>5</u>	50, Mid	land	,_Texa	s_79705					
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghea	Change in		rter of:		er (Please expl	ain)			
If change of operator give name and address of previous operator  Arc	o Oil a	and Gas	Comp	pany,	Box 1710	, Hobbs,	New Mex	ico 882	40	
II. DESCRIPTION OF WELL	AND LEA	ASE								<del></del>
Lesse Name B. Davis	Well No. Pool Name, Including Formation  Jalmat Tan YTS SR					1	Kind of Lease Lease No. State: Federat or Fee			
Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line										
Section 34 Townshi	p 23 S	3	Range	36 E	,N	МРМ,	Lea	<del></del>		County
III. DESIGNATION OF TRAN	SPORTE	R OF OT	I. ANI	NATTI	RAL GAS					
Name of Authorized Transporter of Oil  or Condensate				Address (Give address to which approved copy of this form is to be sent)						
Shell Pipeline Corp.  Name of Authorized Transporter of Casinghead Gas X or Dry Gas				<del> </del>	0, Midla					
El Paso Natural Gas	-	ĽX)	or Dry (	J46 []	I .	ve address to what is a second				ਾਹ)
If well produces oil or liquids, give location of tanks.	Unit M	<b>S∞.</b> 34	Twp. 23	Rge.   36		Box 1384, Jal, New Mexico 88252  Is gas actually connected? When?  Yes unknown				
If this production is commingled with that i	from any oth					ber:	R-663			
IV. COMPLETION DATA		Oil Well	1 6	as Well	New Well	Workover	Deepen	Diva Daak	Same Res'v	him node
Designate Type of Completion		i	j	4. 11011	<u> </u>	Wallover	Deepen	Plug Back	125me Ker A	Diff Res'v
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Pay		Tubing Depth			
Perforations	<del></del>				<u> </u>			Depth Casin	g Shoe	
	T	UBING, O	CASIN	G AND	CEMENTI	NG RECOR	D	<u>(</u>		
HOLE SIZE	CAS	SING & TUE	BING SI	ZE		DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE							
OIL WELL (Test must be after re				l and must	be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hour	s.)
Date First New Oil Run To Tank	Date of Test			Producing Mo	ethod (Flow, pu	mφ, gas lift, e.	ic.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	· <u> </u>							L		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION  SEP 6 1989  By Original Part Line 1 August 1989  Part Line 1 August 1989								
Signature Wm. Scott Ramsey  General Manager  Printed Name  8-28-89  Date  General Manager  Title  915-687-1664  Telephone No.				Title						
Date		Teleni	nona No		li					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of geviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.