

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Oil Well
Gas Well
☒ Workover Well

Place Artesia, N. Mex.Date March 6, 1950

Designate UNIT well is located in

K
POOL Cooper-Jal

NOTICE OF COMPLETION OF: (Lease) B. Davis Well No. 3
1650 Feet from South Line 1650 feet from West Line;
Section 34 Township 23 Range 36

DATE STARTED February 20, 1950 DATE COMPLETED February 22, 1950
ELEVATION D. F. 3394 TOTAL DEPTH D. F. 3623
CABLE TOOLS ROTARY TOOLS 0-3623 : PB 3452
PERFORATIONS DEPTH 3357-3448 OR OPEN HOLE DEPTH

CASING RECORD

SIZE <u>10 3/4</u>	DEPTH SET <u>264</u>	SAX CEMENT <u>200</u>
SIZE <u>7</u>	DEPTH SET <u>1365</u>	SAX CEMENT <u>225</u>
SIZE <u>5</u>	DEPTH SET <u>3526</u>	SAX CEMENT <u>260</u>

TUBING RECORD

SIZE 2 DEPTH 3450

ACID RECORD

NO. GALS.	NO. QTS.
NO. GALS.	NO. QTS.
NO. GALS.	NO. QTS.

SHOT RECORD

NO. GALS.	NO. QTS.
NO. GALS.	NO. QTS.
NO. GALS.	NO. QTS.

FORMATION TOPS

T. Anhydrite <u>1315</u>	T. Grayburg <u>2907</u>	T. Miss.
T. Salt <u>1438</u>	T. San Andres	T. Dev.
B. Salt <u>2860</u>	T. Glorieta	T. Sil.
T. Yates	T. Drinkard	T. Ord.
T. Seven Rivers	T. Wolfcamp	T. Granite Wash
T. Queen	T. Penn.	T. Granite

OIL OR GAS PAY 3357-3448 WATER

Initial Production Test _____ Pumping _____ Flowing 20.39 BO
Test after acid or shot XXXXXXXXXX

Initial Gas Volume 600 MCF Per Day

DATE first oil run to tanks or gas to pipe line

PIPE LINE TAKING OIL Humble Pipe Line

REMARKS: Pulled tubing & ran Sweet COMPANY American Republics Corporation
Packer @ 3400. Before running Packer
produced 1,000,000' gas plus 800 SIGNED BY (Signature)
bbls. salt water, no oil, per day. District Superintendent
After running packer produced 20.39
BO plus 288 bbls. water plus 600 MCF per day.

OIL CONSERVATION COMMISSION

BY: Ray Yorkrough

RULE 1112. REQUEST FOR ALLOWABLE (FORM C - 104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 "Certificate of Compliance" will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.