

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. Indicate Type of Lease	
State ☐	Fee ☒
7. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐									
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☒		DIFF. RESVR. ☒		OTHER ☐					
2. Name of Operator												3. Unit Agreement Name					
Atlantic Richfield Company												4. Farm or Lease Name					
3. Address of Operator												John P. Combest WN					
Box 1710, Hobbs, New Mexico 88240												9. Well No.					
4. Location of Well												10. Field and Pool, or Wildcat					
												Jalmat Yates Gas					
UNIT LETTER <u>A</u> LOCATED <u>760</u> FEET FROM THE <u>North</u> LINE AND <u>600</u> FEET FROM <u>Lea</u>																	
THE <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>23S</u> RGE. <u>36E</u> NMPM																	
15. Date XXXX WO commenced <u>12/6/76</u>		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.) <u>12/12/76</u>		18. Elevations (DT, RKB, RT, GR, etc.) <u>3334' GR</u>		19. Elev. Casinghead									
20. Total Depth <u>3571'</u>		21. Plug Back T.D. <u>3548'</u>		22. If Multiple Compl., How Many		23. Intervals Drilled By <u>Rotary Tools</u>		Cable Tools									
24. Producing Intervals, of this completion - Top, Bottom, Name								25. Was Directional Survey Made									
2950-3418' Jalmat Yates Gas								No									
26. Type Electric and Other Logs Run								27. Was Well Cored									
Collar log								No									
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8-5/8" OD		32#		1201'		11"		400									
5-1/2" OD		14#		3569'		7-7/8"		500									
29. LINER RECORD												TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2-3/8" OD		3368'					
31. Perforation Report (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
2950, 57, 67, 80, 90, 3016, 25, 40, 58, 70, 88, 96, 3130, 36, 46, 54, 60, 3206, 73, 88, 3326, 32, 40, 60, 74, 96, 3401, 09, 3418' (29 - .42" holes)						DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
						2950-3418'						2000 gals 15% DS-30 acid					
						2950-3418'						30,000 gals gelled 2% KCL wtr.					
												46,000# sd					
33. PRODUCTION														Well Status (Prod. or Shut-in)			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Shut in WO conn.							
12/6/76		Flowing															
Date of Test		Hours Tested		Coke Size		Interval Per Test Period		Oil - Sol.		Gas - MCF		Water - Sol.		Gas - Oil Ratio			
12/13/76		24 hrs		3/4				-		700		-		-			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Sol.		Gas - MCF		Water - Sol.		Oil Gravity - API (Corr.)					
45#		45#				-		700		0		-					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By					
Waiting on gas sales connection												J. A. Arning					
35. List of Attachments																	
none																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNED <u>[Signature]</u>				TITLE <u>Dist. Drlg. Supt.</u>				DATE <u>2/4/77</u>									

This form is to be filled with the information furnished by the completion of the formation and level logs. The completion of any new log should be reported. It shall be a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, logs 34 through 37 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 115b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1166'	T. Canyon	Ojo Alamo
T. Salt	1220'	T. Strawn	Kirtland-Fruitland
B. Salt	2770'	T. Aloka	Pictured Cliffs
T. Yates	2938'	T. Miss	Cliff House
T. 7 Rivers	3162'	T. Devonian	Menefee
T. Queen	3526'	T. Silurian	Point Lookout
T. Grayburg		T. Montoya	Manecos
T. San Andres		T. Simpson	Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Padlock		T. Ellensburg	Dakota
T. Blinberry		T. Gr. Wash	Morrison
T. Tubb		T. Granite	Todilto
T. Drinkard		T. Delaware Sand	Entrada
T. Abo		T. Bone Springs	Wingate
T. Wolfcamp		T. Chinle	Permian
T. Penn.		T. Penn. "A"	
T. Cisco (Bough C)		T. Penn. "B"	

OIL OR GAS SANDS OR ZONES

No. 1, from	2950'	to	3418'	No. 4, from	3524'	to	3534'
No. 2, from	3486'	to	3495'	No. 5, from		to	
No. 3, from	3500'	to	3520'	No. 6, from		to	

Include data on rate of water inflow and elevation to which water rose in hole.

IMPORTANT WATER SANDS

No. 1, from	feet	to	feet
No. 2, from	feet	to	feet
No. 3, from	feet	to	feet
No. 4, from	feet	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface sand & caliche				
50	1166	1116	Red Beds				
1116	1220	54	Anhydrite				
1220	2770	1550	Salt w/anhy & shale strks				
1220	2938	168	Anhyd & dolo w/shale & sd strks				
2770	3572	634	Dolo & sand w/shale strks				