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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Form or Lease Name John P. Combest WN
3. Address of Operator Box 1710, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>A</u> <u>760</u> FEET FROM THE <u>North</u> LINE AND <u>600</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Willcutt Jalmat Gas
15. Elevation (Show whether LF, RT, GR, etc.) 3334' GR		11. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perf, Acidize & Frac Treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12/6/76 perforated Jalmat Gas zone @ 2950, 57, 67, 80, 90, 3016, 25, 40, 58, 70, 88, 96, 3130, 36, 46, 54, 60, 3206, 73, 88, 3326, 32, 40, 60, 74, 96, 3401, 09, 3418' (29 - .42" holes). RIH w/pkr, set @ 2900'. Acidized perfs 2950-3418' w/2000 gals 15% DS-30 acid displaced w/17 bbls 2% KCL flush. MP 5000#, Min 850#, ISIP 1350#, 10 mins vac. Swbd perfs 2950-3418' 4 hrs, rec 55 BLW, kicked off flwg. Shut well in. 15 hr SITP 300#. Frac treated Jalmat Gas perfs 2950-3418' w/30,000 gals gelled 2% KCL wtr, 46,000# sd in 2 stages. MP 3500#, ISIP 3350#. 15 mins 500#, SI 2 hrs vac. 15 hr SITP 200#, CP 0#. Swbd Jalmat perfs 2950-3418' 9 hrs, rec 0 EO & 8 BLW, kicked off gas flwg w/25# TP on 3/4" ck. POH w/pkr & tbq. RIH w/2-3/8" tbq OE, btm set @ 3368'. 60 hrSIP 250#. On 12/13/76 opened to test tank on 3/4" ck, est gas ARO 700 MCFPD, FTP 45#. Completed as a Jalmat gas well from perfs 2950-3418'. Well shut in. Waiting on gas sales connection. 4-pt test to be run after connected to sales line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 2/4/77

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: