

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Western Natural Gas Company

(Company or Operator)

Combest

(Lease)

Well No. 3, in NE  $\frac{1}{4}$  of NE  $\frac{1}{4}$  of Sec. 35, T. 23-S, R. 36-E, NMPM.Langlie-MattixLea

County.

Well is 760 feet from North line and 600 feet from East lineof Section 35. If State Land the Oil and Gas Lease No. is Patented LandDrilling Commenced 5-9-56, 19..... Drilling was Completed 5-21-56, 19.....Name of Drilling Contractor Bickerstaff & Tibbets Drilling CompanyAddress Snyder, TexasElevation above sea level at Top of Tubing Head 3334 G.L. The information given is to be kept confidential until  
....., 19.....

## OIL SANDS OR ZONES

No. 1, from <u>3486</u> to <u>3495</u>	No. 4, from .....
No. 2, from <u>3500</u> to <u>3520</u>	No. 5, from .....
No. 3, from <u>3524</u> to <u>3534</u>	No. 6, from .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from .....	to .....	feet.
No. 2, from .....	to .....	feet.
No. 3, from .....	to .....	feet.
No. 4, from .....	to .....	feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8</u>	<u>32</u>	<u>New</u>	<u>1190</u>	<u>Guide</u>	<u>-</u>	<u>-</u>	<u>Surface</u>
<u>5 1/2</u>	<u>14</u>	<u>New</u>	<u>3559</u>	<u>Float</u>	<u>-</u>	<u>See below</u>	<u>Production</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11</u>	<u>8 5/8</u>	<u>1201</u>	<u>400</u>	<u>Pump &amp; plug</u>	<u>-</u>	<u>-</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>3569</u>	<u>500</u>	<u>Pump &amp; plug</u>	<u>-</u>	<u>-</u>

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated through perforations 3486-3534 with 10,000 gallons of jelled oil, 10,000# sand.Perforations: 3486-3495, 3500-3520, 3524-3534 with four jet shots per foot.Result of Production Stimulation Flowed 74 barrels of oil in 24 hours. Tubing pressure 225#, casing pressure 425#. Choke 40/64".

Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3570 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing.....**8-1-56**....., 19.....

OIL WELL: The production during the first 24 hours was.....46.....barrels of liquid of which.....100.....% was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I. Gravity.....35.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....1166		T. Devonian.....		T. Ojo Alamo.....	
T. Salt.....1220		T. Silurian.....		T. Kirtland-Fruitland.....	
B. Salt.....2770		T. Montoya.....		T. Farmington.....	
T. Yates.....2938		T. Simpson.....		T. Pictured Cliffs.....	
T. 7 Rivers.....3162		T. McKee.....		T. Menefee.....	
T. Queen.....3526		T. Ellenburger.....		T. Point Lookout.....	
T. Grayburg.....		T. Gr. Wash.....		T. Mancos.....	
T. San Andres.....		T. Granite.....		T. Dakota.....	
T. Glorieta.....		T. ....		T. Morrison.....	
T. Drinkard.....		T. ....		T. Penn.....	
T. Tubbs.....		T. ....		T. ....	
T. Abo.....		T. ....		T. ....	
T. Penn.....		T. ....		T. ....	
T. Miss.....		T. ....		T. ....	

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface sand & caliche				
50	1166	1116	Red Beds				
1166	1220	54	Anhydrite				
1220	2770	1550	Salt w/anhy & shale strks				
2770	2938	168	Anhy & dolo w/shale & sand strks				
2938	3572	634	Dolo & sand w/shale strks				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 9, 1956 (Date)  
Company or Operator. **WESTERN NATURAL GAS COMPANY**  
Address. **823 Midland Tower, Midland, Texas**  
Name. *John B. Turner*  
Position or Title. **Office Manager**