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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

1b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Manda (NCT-C)

9. Well No.
1

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

10. Field and Pool, or Wildcat
Jalmat

4. Location of Well
UNIT LETTER **B** LOCATED **580** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **East** LINE OF SEC. **35** TWP. **23S** RGE. **36E**

11. County
Lea

15. Date ~~XXXX~~
12-10-80

16. Date T.D. Reached
12-18-80

17. Date Compl. (Ready to Prod.)
12-18-80

18. Elevations (D.F., RKB, RT, GR, etc.)
3338' KB

19. Elev. Casinghead
--

20. Total Depth
3625'

21. Plug back T.D.
3465'

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
Rotary Tools

Cable Tools
--

24. Producing Interval(s), of this completion - Top, Bottom, Name
Jalmat 3267-3442'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
No New Logs

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3193'	3193'

31. Perforation Holes (Interval, size and number)
3440-42', 3414-16', 3390-92', 3346-48', 3303-05', 3267-69' w/(2) 1/2" JHPF (24 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3267-3442'	1200 gals HCL
3267-3442'	63,750# 20/40 sand, 250 gals 15% NEFE, (20) 7/8" RCNB,
	63,000 gals 75 quality foam

33. PRODUCTION

Date First Production: **12-18-80**

Production Method (Flowing, gas lift, pumping - Size and type pump): **Flow**

Well Status (Prod. or Shut-in): **Prod**

Date of Test	Hours Tested	Choke Size	Pressure Before Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
12-30-80	24	1" WO	→	0	170	0	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)
60#	0	→	0	170	0	0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pitzer TITLE Area Engineer

DATE

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	1165	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1270	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2416	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2592	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3180	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3578	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Tedilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1165		Red Beds				
1165	1270		Anhydrite				
1270	2416		Salt				
2416	3632		Dol., Sand, Shale				