

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.O.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                        |                                          |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                       | 7. Unit Agreement Name                   |
| 2. Name of Operator<br>Gulf Oil Corporation                                                                                                                                                            | 8. Farm or Lease Name<br>Manda (NCT-C)   |
| 3. Address of Operator<br>P. O. Box 670, Hobbs, NM 88240                                                                                                                                               | 9. Well No.<br>1                         |
| 4. Location of Well<br>UNIT LETTER <u>B</u> <u>580</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Jalmat |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3338' KB                                                                                                                                              | 12. County<br>Lea                        |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|                                                |                                           |
|------------------------------------------------|-------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

SUBSEQUENT REPORT OF:

|                                                     |                                                                                 |
|-----------------------------------------------------|---------------------------------------------------------------------------------|
| REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                                        |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                                   |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> P&A Langlie Mattix, Recomplete Jalmat |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set CIBP at 3500', cap with 35' cement. Perf 3440-42', 3414-16', 3390-92', 3346-48', 3303-05', 3267-69' with (2) 1/2" JHPF (24 holes). Ran RBP and RTTS to 3443'. Spot 7 bbls 15% NEFE double inhib HCL 3442'-3265'. Acidize each set of perfs with 200 gals acid; flush with brine. Foam frac down tubing thru 3267'-3442' with 63,570# 20/40 sand, 350 gals 15% NEFE, (20) 7/8" RCNB's and 63,000 gals 75 quality foam pad. Flush with foam. Max pres 3750#, avg 3400#, min 3200#, AIR 14 BPM, ISIP 1400#, 15 min 1000#. Turned to Northern Natural Gas at 10 A.M., 12-30-80, 170 MCF/day. Complete after P&A Langlie Mattix and recompleting in Jalmat.

18. I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNED R. D. Pitre TITLE Area Engineer DATE 1-5-81

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: