

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation				Lease Manda (NCT C)		Well No. 1	
Location of Well	Unit B	Sec 35	Twp 23	Rge 36	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Siz	
Upper Compl	Jalmat Gas		Gas	Flow	Casing		
Lower Compl	Langlie Mattix		Oil	Standing	Tubing		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12 noon 12 18 78

	Upper Completion	Lower Completion
Well opened at (hour, date): 12 noon 12 19 78		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	260	3
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	260	3
Minimum pressure during test.....	38	3
Pressure at conclusion of test.....	38	3
Pressure change during test (Maximum minus Minimum).....	-222	
Was pressure change an increase or a decrease?.....	decrease	no change
Well closed at (hour, date): 12 noon 12 20 78	Total Time On Production 2 1/2 hrs	
Oil Production	Gas Production	
During Test: 0 bbls; Grav. -	During Test 20.0 MCF; GOR -	
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 12 noon 12-21-78		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	260	3
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date):	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav. ;	During Test MCF; GOR	
Remarks Langlie Mattix Oil zone standing.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JAN 5 1979 19
New Mexico Oil Conservation Commission
Original by
Jerry Sexton
DIA L. Supp

Operator Gulf Oil Corporation

By A. E. Graham

Title Well Tester

Date January 2, 1979