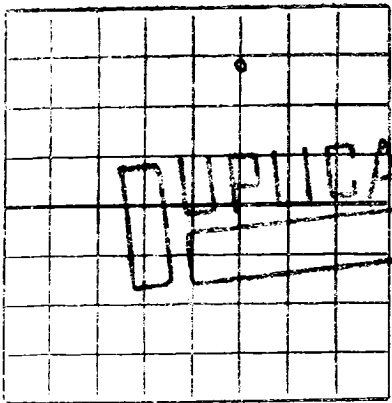




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

DUAL COMPLETION

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation
(Company or Operator)

Manda "C"
(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 35, T. 23-S, R. 36-E, NMPM.
Langlie Mattix Oil & Jalmat Gas Pools Lea County.
Well is 680 feet from North line and 1980 feet from East line
of Section 35. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced July 28, 1955. Drilling was Completed August 13, 1955.
Name of Drilling Contractor Oscar Bourg Drilling Co.
Address Box 73, Midland, Tex.
Elevation above sea level at Top of Tubing Head 3331'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from Gas 2950 to 3176' No. 4, from _____ to _____
No. 2, from Oil 3512 to 3625 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.30#	New	304'	Howco			Surface Pipe
7"	20#	New	3500'	Baker		2950-3176'	Prod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	316'	300	Howco P & P		
8-3/4"	7"	3512'	910	" " " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

8-18-55 - Spotted 500 gals. mud acid in open hole 3512-3625' and treated. Average injection rate 2.17 bbls per min. Treated open hole formation from 3512-3625' with 10,000 gals. 24 gr. oil with 1# sand per gallon.
9-1-55 - Treated formation thru perforations from 2950-3176' with 500 gals. mud acid.
Result of Production Stimulation. Flowed 83 bbls oil, no water thru 2-7/8" tubing in 24 hours (3512-3625'). Gas flowed at maximum rate of 960 MCF with 600# back pressure (2950-3176').
Denths Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3625 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 24, 19 55.

OIL WELL: The production during the first 24 hours was 83 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 34.2

GAS WELL: The production during the first 24 hours was 960 M.C.F. plus 0 barrels of
liquid Hydrocarbon. Shut in Pressure 1000 lbs.

Length of Time Shut in 24 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1165'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt 2416	T. Montoya	T. Farmington
T. Yates 2592	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3180	T. McKee	T. Menefee
T. Queen 3578	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11.70'		Distance from Kelly Drive Bushing to Ground				
	69		Sand & Red Bed				
	1057		Red Bed				
	1230		Anhydrite				
	1522		Anhydrite & Gypsum				
	1725		Anhydrite, Gypsum & Salt				
	2495		Anhydrite & Salt				
	2633		Anhydrite				
	2820		Salt & Anhydrite				
	2906		Anhydrite & Gypsum				
	2935		Anhydrite				
	3396		Anhydrite & Lime				
	3625		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

September 15, 1955

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, N.M.

Name

Position or Title Asst. Area Supt. of Prod.