Attachment - C-105

Gulf Oil Corporation - Manda "C" No. 1-B, 35-23-36

DEVIATIONS - TOTO SURVEYS

1/4 - 5851	$1 - \frac{1}{2} - 3140$
1/4 - 1000	4-1/2 - 3270
3/4 - 1589	4 - 3300
1-3/4 - 2225	3-1/4 - 339 5
1-1/2 - 2590	3 - 3473
1-1/2 - 3050	

DRILL ST.A. TASTS

No. 1 - 8-4-55 - 1 hour Halliburton DST from $2942-3080! - \frac{6}{8}$ " surface choke, 5/8" choke at 2316! - Packers at <math>2942-2936! - Boubs at 3075! and 2822! - Tool opened 4:30PM - Gas to surface in 2 minutes, gas volume 1,524,600 cu ft - Mud to surface in 3 minutes, no oil or water - Recovered 3! gas cut drilling mud, no oil or water - HP 1670# - FP 485-660# - 15 minute sHP 1090#.

No. 2 - 8-6-55 - 1 hour Halliburton BST from $3080-3195^{\circ}$ - $5/8^{\circ}$ surface choke, 5/8" choke at 3065° - Packers at 3080° and 3074° - Bombs at 3191° and 3188° -Tool opened 6:25AM - Gas to surface in 2-1/2 minutes, gas volume 759,000 cu ft - Mud to surface in 40 minutes, no oil or water - Recovered 175' gas cut drilling mud, no oil or water - HP 1805# - FP 235-265# - 15 minute BHP 1050#.

No. 3 - 8-14-55 - 1 hour Halliburton DST from 3513-3625' - 1" surface choke, 5/8" choke at 3484' - Packers at 3505' and 3513' - Bombs at 3489' and 3621' -Tool opened 2:25PM - Weak blow air 30 minutes, dead 30 minutes - No gas or fluid to surface - Recovered 50' slightly oil and gas cut mud, no water -HP 1970# - FP 25-45# - 15 minute BHP 95#.