1107 Form C-103 (Revised 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Gulf Oil Corporation - Box 2167, Hobbs, F. J.

COMPANY

(Ad	ldress)		·		
LEASE Banda "G" WELL NO.	1 UNIT	B s 35	T 23=	R 36	- E
DATE WORK PERFORMED Aug. 15-16,	1955 POOL	Lauglie Me	ittix		
This is a Report of: (Check appropriate	block) X	Results of 7	rest of Ca	sing Shu	t-off
Beginning Drilling Operations		 	ork		
Plugging		Other			
Detailed account of work done, nature an	nd quantity of	materials us	ed and re	sults obt	 ained
Ran 83 Jts and cut jt (3500') 7" OD 20% 3512' with 760 sacks 1% Gel cement and 150 Maximum pressure 900%. Job complete 1:30 sacks cement.	O sacks Neat o	n bottom. Pl	us at 3 1666	1	
After waiting over 30 hours, tested 7" in pressure. Drilled cement plug from 353 with 800% for 30 minutes. No drop in pres	k 3 466' to 3512	2007 for 30 m 21. Uested b	inates. A e low casi n	o drop	
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FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS O	NLY			
OF Elev. TD PBD	Prod. Int.	C	Compl Dat	æ	
	Dil String Dia Oil String Depth				
Perf Interval (s)	•		J	<u></u>	
Open Hole Interval Produc	cing Formation	n (s)			
RESULTS OF WORKOVER:		BEFORE		FTER	
Date of Test					
					
Oil Production, bbls. per day					
Gas Production, Mcf per day			· —		
Water Production, bbls. per day			· —		
Gas Oil Ratio, cu. ft. per bbl.					
Gas Well Potential, Mcf per day			. 		
Witnessed by			Company)		
	I hereby certify that the information given				
OIL CONSERVATION COMMISSION	· · · · · · · · · · · · · · · · · · ·	e and compl		-	
Name WoundMankin	Name		22. 7. 7	-	
Fitle Page District]	Position	Area Supt. of	Prod.		
Date	_	363 C 053 C			