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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> Dual OTHER-		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name J.P. Combest WN
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>H</u> , <u>1940</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat/Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3344' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

Jalmat	Langlie-Mattix
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Langlie Mattix oil zone in this dual well is depleted and has not produced in several years. We propose to P & A this zone (O.H. 3488-3579') by setting a 7" CIBP @ 3470' and capping w/35 ft. of cement. We propose to treat existing Jalmat perforated interval 2936-3432' w/1000 gallons of 15% HCl acid in an attempt to increase present production of 500 MCFGD. The Jalmat zone will be produced through 2-7/8" tubing with a production packer set at approximately 2850'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. L. [Signature] Dist. Dir. Supervisor DATE 2/1/73

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____