this form is not to to the used for reporting packer leakage tests in Northwest New Mexico Northwest New Mexico SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Leas			Vell
Atlantic Richfield Company	Twp	John P. Combe Rge	st (WN) County	√o. =1-Y
Location Unit Sec of Well H 35	23-S	36-E		Lea
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl Jalmat	Gas	Flow	Gas	EPNG
Lower Compl Langlie-Mattix	Oil	Flow	Tbg	64/64
	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date):	11:00 a.m	3-8-71		
Well opened at (hour, date): 11:00			Upper Completion	Lower n Completion
Indicate by (X) the zone producing.	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u>X</u>	
Pressure at beginning of test	• • • • • • • • • • • •		243	40
Stabilized? (Yes or No)	• • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u>No</u>	No
Maximum pressure during test	••••••	• • • • • • • • • • • • • • • • • • • •	243	61
Minimum pressure during test	• • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	116	40
Pressure at conclusion of test				61
Pressure change during toot (Maximum)	minus Minimum)	• • • • • • • • • • • • • • • • • • • •	-127	+21
Was pressure change an increase or a	decrease?	Total Ti		increase
Well closed at (hour, date): 11:00 a Oil Production During Test: Dry Gas bbls; Grav.	Gas Prod	Production Production	on 24 hrs	
Remarks				
	FLOW TEST N	10. 2		
Well opened at (hour, date): 11:00	0 a.m. 3-11-7	L	Upper Completion	
Indicate by (X) the zone producing	g		••••	X
Pressure at beginning of test	• • • • • • • • • • • • •	•••••	245	83
Stabilized? (Yes or No)	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	NoNo	No
Maximum pressure during test	• • • • • • • • • • • • •	*********	252	83
Minimum pressure during test		• • • • • • • • • • • • • • • • • • • •	245	0
Pressure at conclusion of test		•••••	252	0
Pressure change during test (Maximum m	minus Minimum).		+7	-83
Was pressure change an increase or a d				
was pressure change an increase of a c	decrease?	• • • • • • • • • • • • • •	increase	decrease
		Total time	9 On	
Well closed at (hour, date) 11:00 a.m Oil Production During Test: none bbls; Grav.	m. 3-12-71 Gas Produ ;During Te	Total time Production ction st 8	e on 24 hrs MCF; GOR	6.
	m. 3-12-71 Gas Produ ;During Te	Total time Production ction st 8	e on 24 hrs MCF; GOR	6.
Well closed at (hour, date) 11:00 a.m. Oil Production During Test: none bbls; Grav. Remarks Annual Test. Langlic Mate	Gas Produ Gas Produ During Te	Total time Production etion st 8	e on 1	5.
Well closed at (hour, date) 11:00 a.m. Oil Production During Test: none bbls; Grav. Remarks Annual Test. Langlic Mate I hereby certify that the information knowledge.	Gas Productix does not proherein contain	Total time Production 8 st8 oduce. ed is true and confidence of the confidenc	MCF; GOR	est of my
Well closed at (hour, date) 11:00 a.m Oil Production During Test: none bbls; Grav. Remarks Annual Test. Langlic Mate I hereby certify that the information knowledge. Approved 100 1971 1 New Mexico Oil Conservation Commission	Gas Productive does not pr	Total time Production 8 st 8 coduce.	MCF; GOR	est of my
Well closed at (hour, date) 11:00 a.m. Oil Production During Test: none bbls; Grav. Remarks Annual Test. Langlic Mate I hereby certify that the information knowledge.	Gas Productive does not pr	Total time Production 8 coduce. ed is true and co Operator Atlan By	MCF; GOR	est of my ompany

OIL CONSESSATION COMM.