

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Western Natural Gas Company</b>		Address <b>823 Midland Tower, Midland, Texas</b>			
Lease <b>Combest</b>	Well No. <b>1</b>	Unit Letter <b>H</b>	Section <b>35</b>	Township <b>23S</b>	Range <b>36E</b>
Date Work Performed <b>8-4-60 to 8-8-60</b>	Pool <b>Jalmat Gas Langlie Mattix Oil (Dual)</b>			County <b>Lea, New Mexico</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

On August 4, 1960 Western Natural Gas Company killed well and retrieved the 7" Brown Oil Tools B-4 packer and discarded the joint of 2 1/2" with holes in it. Fraced the open hole Queens section 3488-3579' through 4" tubing and packer with 20,000 gallons lease oil 30,000# sand, 500 moth balls and 320 gallons J-97 at 26.7 BPM. Max. Pressure-2200, Minimum-2100 psi. 10" shut down pressure was 800 psi. Ran and set 114 joints 2 1/2" 10V tubing at 3467' with the Brown Oil Tool B-4 packer at 3454'. Set at 3458' and sliding sleeve at 3409' in closed position.

Witnessed by <b>Don Gillit</b>	Position <b>Superintendent</b>	Company <b>Western Natural Gas Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3344</b>	T D <b>3579</b>	P B T D <b>-</b>	Producing Interval <b>3488-3579</b>	Completion Date <b>6-22-53</b>
Tubing Diameter <b>2 1/2" 10V</b>	Tubing Depth <b>3527</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>3488</b>	

Perforated Interval(s)

**2936-3224' (Jalmat Gas Zone)**

Open Hole Interval

**3488-3579**

Producing Formation(s)

**Langlie-Mattix - Queens Oil  
Jalmat - Yates Gas**

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>7-30-60</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>
After Workover	<b>9-8-60</b>	<b>30</b>	<b>279</b>	<b>3</b>	<b>9300</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

**Western Natural Gas Company**