

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Western Natural Gas Company 823 Midland Tower, Midland, Texas  
(Address)

LEASE Combest WELL NO. 1-X UNIT G S 35 T 23 R 36

DATE WORK PERFORMED 4-2-56 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Put on Gas Lift

Detailed account of work done, nature and quantity of materials used and results obtained.

Set check valve at 3208'. Texas Wire Line Service Company perforated tubing with one 4/64" orifice at 3206' and one 6/64" orifice at 3203'. Used Otis Perforator. Gas to be measured in accordance with approved C-102.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>Dead</u>	<u>4-3-56</u>
Oil Production, bbls. per day	<u>-0-</u>	<u>25</u>
Gas Production, Mcf per day		<u>352</u>
Water Production, bbls. per day		<u>-0-</u>
Gas-Oil Ratio, cu. ft. per bbl.		<u>14,080</u>
Gas Well Potential, Mcf per day		<u>-0-</u>

Witnessed by Don Gillit

Western Natural Gas Company  
(Company)

OIL CONSERVATION COMMISSION

Name C. M. Keady

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John B. Thomas

Position Office Manager

Company WESTERN NATURAL GAS COMPANY