

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED

JUL 21 1953

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

July 17, 1953

(Date)

Midland, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Western Natural Gas Company

(Company or Operator)

Combest

(Lease)

D. A. &amp; S. Well Service

(Contractor)

Well No. 1-X in the SE 1/4 NE 1/4 of Sec. 35

T. 23S, R. 36E, NMPM., Cooper - Jal Pool, Lea County.

The Dates of this work were as follows: 6-10-53 6-22-53

Notice of intention to do the work (was) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained. By order # R-318 Case # 526

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled tbg. Ran tbg. Brown Oil Tool B-4 Packer. 3 jts. 2 1/2" EUE Tbg. (94.00') as tail pipe & 1 perf nipple - 12 7/8" Seating Nipple, and Brown Oil Tool T-Slot Safety Joint, Set packer. Backed off safety joint. Came out with tbg. Perforating with 2 bullets per foot from 3432-3396; 3224-3208; 3164-3136, 3060-3078; 3016-3034; 2979-3008; 2936-2972. Went back in hole had trouble getting safety joint. Found safety joint leaking. Came out with packer and went in with scraper. Went back in hole with BOT. B-4 Packer and Garret Circulating Valve. Set packer at 3440 - Seating Nipple @ 3474 - GOT Valve at 3408. Left old zone (7 Rivers-Queen) as oil zone 3488-3576 and new zone (Yates) as gas zone. Waiting for El Paso Natural Gas to tie into their high pressure line.

Witnessed by E. R. Bruno  
(Name)Western Natural Gas Company  
(Company)Division Engineer  
(Title)

Approved: OIL CONSERVATION COMMISSION

*Ray Yachraugh*  
(Name)  
(Title)

JUL 21 1953

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position: Petroleum Engineer

Representing: Western Natural Gas Company

Address: 823 Midland Tower, Midland, Texas