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Form C-105  
Revised 11-1-78

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.
6. Unit Agreement Name
7. Farm or Lease Name J. P. Combest WN
8. Well No. 2
10. Field and Pool, or Wildcat Jalmat Gas
11. County Lea

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>23S</u> RGE. <u>36E</u> NMPM

15. Date <del>Spaced</del> <u>commenced</u> 6/16/77	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 6/26/77	18. Elevations (DB, RKB, RT, GR, etc.) 3550' GR	19. Elev. Casinghead
20. Total Depth 3630'	21. Plug Back T.D. 3503'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools	24. Producing Interval(s), of this completion - Top, Bottom, Name 2970-3464' Jalmat Gas
26. Type Electric and Other Logs Run GRCH log				27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change in casing					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" OD	3420'	

31. Perforation Record (Interval, size and number) 2970-3464' = 41 - .49" holes (1 SPF)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION							
Date First Production 6/26/77		Production Method (Flowing, gas lift, pumping - Size and type pump) Flwg				Well Status (Prod. or Shut-in) SI	
Date of Test 6/26/77	Hours Tested 24	Choke Size 24/64"	Interval Per Test Period →	Oil - Bbl. -	Gas - MCF 500	Water - Bbl. -	Gas - Oil Ratio
Flow Tubing Press. 50 PSIG	Casing Pressure 40 PSIG	Oil - Bbl. →	Gas - MCF 500	Water - Bbl. -	Oil Gravity - API (Corr.) -		

34. Disposition of Gas (Solid, used for fuel, vented, etc.) Sold	Test Witnessed By Jerry Guy
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35. List of Attachments Item as listed in Item 26 above		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>J. H. Kuntz</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>6/29/77</u>