	ILE S.G.S. AND OFFICE IRANSPORTER OIL GAS OPERATOR	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND N JRAL	Supersedes Old C-104 and C-1 Effective 1-1-65 GAS
1.	Operator Skelly Oil Company Address			
	P. O. Box 1351, Midland, Texas 79701 Recson(s) for filing (Check proper box) New Well Change in Transporter of: Change in Transporter of: Change in Transporter of:			
•	New We!1 Frecompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	Gorporation, S	tate LMT, Well No. 1 of unitization 2 -1-74
	If change of ownership give name and address of previous owner	Amerada Hess Corp., P.	0. Drawer 817, Seminol	e, Texas 79603
11.	DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including F	Formation Tanalia Kind of Lea	se Lease No.
	Myers Langlie-Mattix Un Location	1 (7)	9	
	Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West			
	Line of Section 36 Tov	wnship 235 Range	36E , NMPM, Lea	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Shell Pipeline Corporat	ion	P. O. Box 2648, Hous	ton, Texas oved copy of this form is to be sent)
	El Paso Natural Gas Com		P. O. Box 1492, E1 P	aso, Texas 79999
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 36 23S 36E	Yes Yes	^{hen} Unknown
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		1	Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bhia,	Water - Bbis.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	Orig. Signed by . Joe D. Remey
			TITLE	Dist. I, Supv.
	(Signature) Leland Franz		This form is to be filed in If this is a request for allowell, this form must be accompa	compliance with RULE 1104. wable for a newly drilled or deepened inied by a tabulation of the deviation
	District Production Manager		tests taken on the well in acco	rdance with RULE 111. ust be filled out completely for allow-
	(Tule) February 1, 1974		able on new and recompleted w	elia. I. III. and VI for changes of owner,
	(Date)		well name or number, or transpor	ter, or other such change of condition, t be filed for each pool in multiply
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