

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.E.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name <u>Myers Langlie Mattix Unit</u>
2. Name of Operator <u>Texaco Producing Inc</u>	8. Farm or Lease Name
3. Address of Operator <u>PO Box 1050 ¹²⁸ Elmer ⁴⁰ Elmer New Mexico 88231</u>	9. Well No. <u>68</u>
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23 S</u> RANGE <u>36 E</u> N.M.P.M.	10. Field and Pool, or WHdcat <u>Langlie Mattix 7-R On</u> <u>GB</u>
11. Elevation (Show whether L.F., RT., GR., etc.) <u>3332 DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/1/87 MIRU pulling unit. TOH with tubing. TIH with workstring and 4 3/4" bit.
10/2/87 Drill out CIBP at 3400' pushed to 3615'. POH.
10/5/87 Set cement retainer at 2868' and squeezed open hole 3455'-3615' and 5 1/2" casing 2868'-3455' with 347 sacks of class H cement. Spotted 30' of cement on top of retainer. Displaced hole with 10* gelled brine. Perforated 5 1/2" casing at 1000'. Established rate of 7 BPM at 500#, no circulation. Verbal approval by Mr. Eddy Seay (NMOC). Perf squeeze hole at 400'.
10/6/87 TIH with cement retainer and set at 225'. Squeezed holes at 400' and 1000' with 200 sk class H. Perf 5 1/2" csq at 215'. Pumped 100 sks class H in holes at 215' and left 5 1/2" casing full of cement. Cut off well head and installed a dry hole marker. P: A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE AREA SUPERINTENDENT DATE NOV 6 1987
APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE DEC 7 1987