

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 O+2-NMOCC - HOBBS
 1-FILE
 1-ENGR

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PLUG BACK" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name MYERS LANGLIE MATTIX UNIT
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name MYERS LANGLIE MATTIX UNIT
3. Address of Operator P. O. BOX 730, HOBBS, NEW MEXICO 88240	9. Well No. 68
4. Location of Well UNIT LETTER F 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 36 TOWNSHIP 23-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat LANGLIE MATTIX
11. Elevation (Show whether DF, RT, GR, etc.) 3333' K.B.	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Completed as Gas/Oil Producer.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

- Moved in Pulling Unit 9-29-77.
- Killed Jalmat with 2% KCl Water.
- Pulled tubing & went in hole with bit and drill collars.
- Tagged BP @ 3445'.
- Rigged up Foam Mist Unit.
- Drilled and pushed BP to 3615'.
- Acidized Langlie Mattix Open Hole 3455-3615' w/5000 Gals. 15% NE Acid; 500# Benzoic Acid Flakes; and 500# Rock Salt.
- Swabbed.
- Pulled out of hole with Tubing Packer.
- Went in hole with Dump Bailer and tagged fill @ 3560'.
- Dumped 2 sacks Sand and followed w/1400# Hydromite w/PBTD 3550'.
- Ran Packer and Tubing w/ Seating Nipple @ 3501'.
- Swabbed off Jalmat Zone.
- Set Packer @ 3439'.
- Ran pump and rods.
- Placed well on production pumping Langlie Mattix Open Hole 3455-3550'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
 DALE R. CROCKETT

SIGNED: Dale R. Crockett TITLE: AREA SUPERINTENDENT DATE: 2-9-78

Orig. Signed by
 John Runyan
 Geologist

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

/bn

RECEIVED

FEB 10 1978

OIL CONSERVATION COMM.
HOBBS, N. M.