

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PULL BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. Name of Operator  
**Getty Oil Company**  
3. Address of Operator  
**P. O. Box 730, Hobbs, New Mexico 88240**  
4. Location of Well  
UNIT LETTER **F** **1980** FEET FROM THE **North** LINE AND **1980'** FEET FROM  
THE **West** LINE, SECTION **36** TOWNSHIP **235** RANGE **36 E** NMPM.

7. Unit Agreement Name  
**Myers-Langlie-Mattix**  
8. Farm or Lease Name  
**Myers-Langlie-Mattix**  
9. Well No.  
**68**  
10. Field and Pool, or Wildcat  
**Langlie - Mattix**  
12. County  
**Lea**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3333' KB**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
PULL OR ALTER CASING ☐ OTHER ☒ **Re-open Langlie-Mattix Zone and dually complete as gas/oil producer**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is currently a Jalmat Yates gas well that is operated by Amerada Hess Corporation as the State "LMT" No. 2. It is proposed to re-open the unitized Langlie-Mattix interval and dually complete with Amerada Hess retaining operations of the Jalmat Yates zone. Order No. R33 has previously given approval for this dual completion.

- (1) move in workover rig. Pull tubing.
- (2) Drill out cement and bridge plug at 3437' and clean out to 3600' TD.
- (3) Run Baker A-2 packer on 2 3/8 tubing and set at 3440' leaving bypass open.
- (4) Swab off Jalmat zone. Close bypass.
- (5) Treat Langlie-Mattix open hole 3455' - 3600' with 5000 gallons 15% NE Acid in 5 stages with benzoic flakes and rock salt.
- (6) Run rods and pump.
- (7) Place well on production pumping Langlie-Mattix through tubing and flowing Jalmat Yates zone through tubing casing annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les Clements TITLE Area Superintendent DATE 6-23-77

APPROVED BY Oil & Gas Insp. TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY

RECEIVED

JUN 25 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.