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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCC-HOBBS
1-ENERGY RESOURCES BOARD-SANTA FE
1-R.J. STARRAK
1-A.B. CARY
1-FILE

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator
GETTY OIL COMPANY

Address
P. O. BOX 730, HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)
New Well ☐
Recompletion ☐
Change in Ownership ☐
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Re-opened Langlie Mattix & Dually completed as Gas/Oil Producer.

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
MYERS LANGLIE MATTIX UNIT	68	LANGLIE MATTIX-QUEEN	State, Federal or Fee FEE	

Location
Unit Letter F ; 1980 Feet From The NORTH Line and 1980 Feet From The WEST

Line of Section 36 Township 23-South Range 36-East , NMPM, LEA County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil XX or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
TEXAS NEW MEXICO PIPELINE COMPANY	P. O. BOX 1510, MIDLAND, TEXAS 79702
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY	P.O. BOX 1492, EL PASO, TEXAS 79999

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	5	24-S	37-E	YES	11-9-77

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	XX			XX				

Date Spudded XXXX	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-29-77	11-9-77	3615'	3550'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3333' KB	QUEEN	3455'	3518'
Perforations			**Depth Casing Shoe**
OPEN HOLE 3455 - 3615'			3455'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8-5/8"	317	176 Sacks
	5-1/2"	3455'	500 Sacks
	2-3/8"	3548'	
	PACKER - BAKER A-2	Set @ 3439'	

VI. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-9-77	11-11-77	PUMP 2"X 1-1/2" X 12' RWTC-INSERT	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 Hours	-	-	-
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
100	40	60	54

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett
(Signature)

AREA SUPERINTENDENT
(Title)

FEBRUARY 9, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB [illegible], 19 _____

BY John W. Runyan

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.