

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico  
(Place)

March 31, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State IMT, Well No. 2, in SE/1/4 NW/1/4,  
(Company or Operator) (Lease)

F Sec. 36, T. 23-S, R. 36-E, NMPM., Jalmat Pool

Unit Letter  
Lea

County. Lea Date Spudded 12-19-48  
Elevation 3332' D.F. Total Depth 3600' PBTD 3437'

Top Oil/Gas Pay 2915' Name of Prod. Form. Yates-Seven Rivers

## PRODUCING INTERVAL -

Perforations 2930'-3000', 3030'-3090', 3185'-3205', 3310'-3380',

Open Hole None Depth 3400'-3430' Casing Shoe 3455' Depth 2926'

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1,697 MCF/Day; Hours flowed 24

Choke Size 2" Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gal. refined oil, & 20,000# sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Permian Basin Pipe Line Company

Remarks: GAS WELL - Set Baker Cast Iron Bridge Plug @ 3445', dumped 1 sack of cement on top of plug, Top cement @ 3437'. Sandoil fraced 5 1/2" casing perf. 2930'-3000', 3030'-90', 3185'-3205', 3310'-80', 3400'-30', w/20,000 gal. refined oil & 20,000# sand. 1000# Atomite, 1/20 lb. per gallon. & Rubber ball sealers.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_  
Amerada Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: B. H. Mearns  
(Signature)

Title Asst. Dist. Supt.

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 706, Eunice, New Mexico

Please indicate location:  
R-36-E

D	C	B	A
E	F #2	G	H
L	K	J	I
M	N	O	P

Sec. 36.

## Tubing, Casing and Cementing Record

Size	Feet	Sax
11"	317'	176
5 1/2"	3455'	500